

30-015-22830

Qseid- 10179  
Property- 12990  
1001- 96632

**IT IS THEREFORE ORDERED THAT:** Order SWD-534 October 4, 1993

The applicant herein, Harvey E. Yates Company is hereby authorized to utilize its Travis State Well No. 1 located 1780 feet from the South line and 2080 feet from the West line (Unit K) of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, in such manner as to permit the injection of salt water for disposal purposes into the Cisco and Canyon formations at approximately 9816 feet to 9888 feet through 2 3/8-inch plastic-lined tubing set in a packer located at approximately 9760 feet.

0-2804750  
C-2804752

last prod  
9/96

Confidential  
7-25-79  
Dual Laterlog  
2920-11030  
Comp. Neutron  
Surf-11031  
Perf. Depth Control  
10-1-96  
P.I.P.E  
5000'-7550'  
Cement Bond Log  
5300'-6849'

**IT IS THEREFORE ORDERED:**

Case 6485 3-2-79 RLL  
Order 2-5960 3-30-79

(1) That all mineral interests, whatever they may be, in the Wolfcamp, Pennsylvanian, and Mississippian formations underlying the S/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 15th day of June, 1979, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test pooled formations;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 15th day of June, 1979, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) That Harvey E. Yates Company is hereby designated the operator of the subject well and unit.

20070

5-10-82  
WFX-499

IT IS THEREFORE ORDERED:

5-10-82

That the applicant, Harvey E. Yates Company, be and the same is hereby authorized to inject water into the Cisco-Canyon formation through plastic-lined tubing set in a packer at approximately 9760 feet in the following described well for purposes of secondary recovery to wit:

Travis Penn UT. #5  
~~Travis State Com Well No. 1~~, NE/4 <sup>SW</sup> NW/4 of Sec. 13,  
Township 18 South, Range 28 East, NMPM, Eddy County,  
New Mexico

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus (in each well) shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That the injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure to a maximum of 1200 pounds per square inch; provided however that the Division Director may administratively authorize a pressure limitation in excess of the above upon the operator's establishing that such higher pressure will not result in fracturing of the confining strata.

That the operator shall notify the supervisor of the Division's Artesia District Office before injection is commenced through said well.

That the operator shall immediately notify the Supervisor of the Division's Artesia District Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.

That the subject well shall be governed by all provisions of Division Order No. R-6765 and Rules 702, 703, 704, 705, and 706 not inconsistent herewith.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

9-8-82

Pressure Increase - 1965 PSI

R-6765

WFX-499

JOE D. RAMEY,  
Division Director

WILDCAT

ILLINOIS CAMP

BONE SPRING

EAST

96632

NELOPS PER LUB

WC - 8208

PENN - 8880

STRAWN - 8653

ATPNA  
MOR. 43. - 10357  
MOR. 01. - 10608