

NMOC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

NM 044087-0440087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ **FEB 23 1979**

2. NAME OF OPERATOR **Yates Petroleum Corporation**

3. ADDRESS OF OPERATOR **ARTESIA, OFFICE**
207 South Fourth Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **1980' FSL & 2310' FWL of Section 7-18S-25E**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "CX" Com

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit L, NMPM

Sec. 7-18S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3621' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Commence operations & casing & cement

(Note: Report results of completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 17½" hole at 9:00 AM 2-16-79.

TD 325'. Ran 9 joint of 13-3/8" 48# H-40 (325') of casing set at 325'. Cemented w/325 sacks of Class "C" 4% CaCl. Slurry weight 14.8, 1.32 cu.ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. PD 8:30 PM 2-16-79. Cement circulated 25 sacks to surface. WOC 12 hours, backed off, reduced hole to 12¼", drilled plug & resumed drilling.

TD 1075'. Ran 27 joints of 8-5/8" 24# J-55 (1088') of casing set at 1075'. 1-insert float at 1035', 2 centralizers at 1035' and 650'. 1 basket at 650'. Cemented w/610 sacks of 50/50 poz, 1/4# celloflake, 5#/sack Kolite, 2% CaCl. Tailed in w/150 sacks Class "C" 2% CaCl. PD 12:45 PM 2-18-79. Cement circulated 50 sacks to surface. WOC 18 hours. Nippled up, tested BOP's to 1500#, OK. Reduced hole to 7-7/8", drilled plug and tested to 600#, OK. Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Imbrium

TITLE Geological Secretary

DATE 2-20-79

(This space for Federal or State office use)

APPROVED BY

Joe D. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 22 1979

CONDITIONS OF APPROVAL, IF ANY: