

N M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Copy to 57
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0440087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "CX" Com.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Eagle Creek Permo Pen.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 7-18S-25E
Unit K NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

APR 25 1979

3. ADDRESS OF OPERATOR

207 So. 4th Street - Artesia, NM

O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL & 2310' FWL of Section 7-18S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3621' GR - 3634' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MICU, rigged Vann Tool & wireline perforated Mississippi at 8673½, 76, 80, 81, 94, 95, 6 .34" holes, broke formation and treated w/1500 gal 15% DS-30 acid and nitrogen. Swabbed back - gas TSTM (14 hr SITP = 450#). Set CIBP at 8400', dumped 3 bailers (35') of cement on top of plug. PBTD 8365 Wireline perforated Morrow formation at 8271-74 w/12 .34" holes, broke formation and treated w/1500g 7½% MSA & Nitrogen. Swbd back load, well flowed 10# on 1/4" choke = 34 MCFPD. SIBHP = 2028#. Sand Frac'd Morrow perf 8271-74 w/8000# 20-40 sand in 10000g MS frac fluid and 5000g CO-2. No increase in gas recovery. Temporarily abandoned the Morrow formation by setting a RBP at 8100'. Perforated the Cisco formation w/Wireline 6552, 53, 54, 55, 56, 57, 58 and 6574, 75, 76, 77, 78 (total 12 .41" holes) broke formation and treated w/3000g 15% DS-30. Swabbed back load and well cleaned up and flowed thru 2-3/8" tubing at 200# on 1/2" choke = 1330 MCFPD

18. I hereby certify that the foregoing is true and correct

SIGNED Eddie M. McLeodTITLE EngineerDATE 4-21-79

(This space for Federal or State office use)

(Orig. Sgn.) ALBERT R. STALL

ACTING DISTRICT ENGINEER

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 24 1979