

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		CORRECTED REPORT TO CORRECT PERFORATIONS		RECEIVED	
2. NAME OF OPERATOR		Yates Petroleum Corporation		MAY 12 1980	
3. ADDRESS OF OPERATOR		207 South 4th Street, Artesia, NM		U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		1980' FSL & 2310' FWL of Sec. 7-18S-25E		5. LEASE DESIGNATION AND SERIAL NO. NM 0040087	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		7. UNIT AGREEMENT NAME	
		3621' GR - 3634' KB		8. FARM OR LEASE NAME Federal "CX" Com.	
				9. WELL NO. 3	
				10. FIELD AND POOL, OR WILDCAT Eagle Creek Permo Perm	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-18S-25E Unit K NMPM	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MICU, Rigged Vann Tool & wireline perforated Mississippi at 8673½, 76, 80, 81, 94, 95, 6 .34" holes, broke formation and treated w/1500 gal 15% DS-30 acid and nitrogen. Swabbed back - gas TSTM (14 hr SITP = 450#). Set CIBP at 8400', dumped 3 bailers (35') of cement on top of plug. PBTD 8365 Wireline perforated Morrow formation at 8271-74 w/12 .34" holes, broke formation and treated w/1500 gal 7½% MSA & nitrogen. Swabbed back load, well flowed 10# on 1/4" choke = 34 MCFPD. SIBHP - 2028#. Sand Frac'd Morrow perf 8271-74 w/8000# 20-40 sand & 10000 gal MS frac fluid & 5000 gal CO-2. No increase in gas recovery. Temporarily abandoned the Morrow formation by setting a RBP at 8100'. Perforated the Cisco formation w/Wireline 6562, 63, 64, 65, 66, 67, 68 and 6774, 75, 76, 77, 78 (total 12 .41" holes) broke formation and treated w/3000 gal 15% DS-30. Swabbed back load and well cleaned up and flowed thru 2-3/8" tubing at 200# on 1/2" choke = 1330 MCFPD.

RECEIVED

MAY 14 1980

O. C. D.

ARTESIA, OFFICE

## 18. I hereby certify that the foregoing is true and correct.

SIGNED

*Christine Tomlinson*

TITLE Geological Secretary

DATE 5-8-80

(This space for Federal or State office use)

APPROVED BY GEORGE H. STEWART

TITLE

DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY: