

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-067858

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Empire Abo Pressure
Maintenance Project

8. FARM OR LEASE NAME

Empire Abo Unit "M"

9. WELLS NO.

133

10. FIELD AND POOL OR WILDCAT

Empire Abo

11. SEC., T., R., M., OR BLK. AND

11-18S-27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR ARCO Oil & Gas Company ✓
Division of Atlantic Richfield Company
D.C.C. ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
Box 1710, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
450' FNL & 1175' FWL (Unit letter D)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3557' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Spud, Run 8-5/8" Surf & Cmt ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 11" hole @ 4:30 PM 5/23/79. Drld 11" hole to 1000'. RIH 78-5/8" OD 24# K-55 csg, set @ 1000'. Cmtd 8-5/8" OD csg w/25 BFW, 400 sx Howco Lite, 1# flocele, 5# Gilsoni per sk, 2% CaCl followed by 100 sx Cl C cmt, 2% CaCl. Circ cmt to surf. Circ 135 sx cmt to pit. WOC 18 hrs. Pressure tested csg to 1000# 30 mins OK.

RECEIVED

JUN 4 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Dist. Drlg. Supt.

DATE 5/31/79

(This space for Federal or State office use)

APPROVED BY

ALBERT R. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

JUN 6 1979

CONDITIONS OF APPROVAL, IF ANY: