Form 9-331 (May 1963)

REPAIR WELL

(Other)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Ins

ACATE* SUBMIT IN Th (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOI	OGICAL	_ SURVEY	•
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CHANGE PLANS

LC-067858

GEOLOGICAL SOATE	O THE STREET OF THE WAYE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
ī.	OIL G GAS C CONTRACTOR RECEIVED	7. UNIT AGREEMENT NAME Empire Abo Pressure Maintenance Project
2.	NAME OF OPERATOR ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. FARM OR LEASE NAME Empire Abo Unit "M"
3.	Box 1710, Hobbs, New Mexico 88240	9. WELL NO. 141
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements FFICE See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Empire Abo
	225' FNL & 2280' FWL (Unit letter C)	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
		11-18S-27E
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3574,8 GR	12. COUNTY OR PARISH 13. STATE Eddy N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) Spud, Run & Cmt Surf Csg

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 11" hole @ 9:45 PM 5/21/79. Drld to 997'. RIH w/8-5/8" OD 24# K-55 csg, set @ 997'. Cmtd 8-5/8" OD csg w/300 sx Thik-set cmt w/ $\frac{1}{2}$ # flocele, 12# gilsonte/sk, 2% CaCl followed by 400 sx Howco Lite w/5# gilsonite, 1/4# flocele/sk, 2% CaCl, followed by 100 sx C1 C cmt w/2% CaC1. Circ 75 sx cmt to pit. Cmt circ to pit. WOC 18 hrs. Pressure tested csg to 1000# 30 mins OK.

AUG 9 1979

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct SIGNED SKK for L.D. CARE	TITLE Dist. Drlg. Supt.	DATE 8/8/79
(This space for Federalyor State office use)	TITLE ACTING DISTRICT ENGINE	ER AUG 1 3 1979

*See Instructions on Reverse Side

OF APPROVAL, IF A

APPROVED BY _