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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAR 23 1979

Indicate Type of Lease	State ☒	F.. ☐
5. State Oil & Gas Lease No.	L-3017	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
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Name of Operator
Mesa Petroleum Co. ✓

Address of Operator
1000 Vaughn Building Midland, Texas 79701

Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 36 TOWNSHIP 18S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3680 GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

DO NOT REMEDIAL WORK ☐	PLUG AND ABANDON ☐
GRABABLY ABANDON ☐	CHANCE PLANS ☐
OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17 1/2" hole @ 2:00 PM 3-13-79. Drilled to 364' & ran 11 jts 13 3/8", 54.5# K-55, ST&C. Set shoe @ 364' RKB, centralizers @ 342' & 282'. Cemented w/ 375 sx Class C + 2% cc. PD @ 12:30 AM. Circ est 85 sx to pit. Float held. WOC 19 hrs. Tested csg & BOP to 600 psi - 30 min - OK. Drilled plug, insert float, 40' cmt, & shoe. Reduced hole to 12 1/4" & drilled ahead. On 3-16-79, drilled 12 1/4" hole to 1155' & ran 28 jts, 8 5/8" 24#, K-55, ST&C set @ 1154' RKB. Installed basket @ 371', 578', & 784'. Centralizers @ 1135', 1073', & 994'. Cemented w/ 200 sx RFC + 10# kolite + 1/4# flocele + 2% cc followed by 200 sx 65-35 Poz + 2% cc + 5# kolite + 1/4# flocele followed by 200 sx Class C + 2% cc. PD @ 6:00 AM. Circ 200 sx to pit. Float held OK. WOC 19 1/2 hrs. Tested blind rams, manifold, & csg w/ 1500 psi - 30 min - OK. Tested pipe rams to 1500 psi Hydril to 1000 psi - OK. Drilled plug, float, 82' cmt & shoe. Reduced hole to 7 7/8" & drilled ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Maricia Ford TITLE Agent DATE 3-21-79

W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 26 1979

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