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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 11 1979

Form C-105
Revised 11-1-78

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No. L-3017	
2. Name of Operator Mesa Petroleum Co ✓		7. Unit Agreement Name	
3. Address of Operator 1000 Vaughn Building/Midland, Texas 79701		8. Form or Lease Name Rio State	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>18S</u> RGE. <u>24E</u>		9. Well No. <u>1</u>	
15. Date Spudded 3-13-79		10. Field and Pool, or Wildcat Penasco Dis. Undesignated/Morrow	
16. Date T.D. Reached 4-20-79		11. County Eddy	
17. Date Compl. (Ready to Prod.) 5-11-79		12. Elevations (DF, RKB, RT, GR, etc.) 3680 GR 3692 RKB 3680	
18. Elevations (DF, RKB, RT, GR, etc.) 3680 GR 3692 RKB 3680		19. Elev. Casinghead	
20. Total Depth 8935		21. Plug Back T.D. 8845	
22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools A11	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8732-8767' Morrow		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL/RX0/GR FDC/CNL/GR		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	54.5#	364	17-1/2"
8-5/8	24#	1154	12-1/4#
4-1/2	10.5 & 11.6	7-7/8	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
375 sx "C"		-	
200 sx REC + 200 sx Poz		-	
1525 sx "H"		-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 8732-8767 (0.41" entry) 36 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8732-8767' AMOUNT AND KIND MATERIAL USED A/5400 gals 7-1/2% MSR-100 + 70 ball sealers	
33. PRODUCTION			
Date First Production 5-10-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI
Date of Test 5-11-79	Hours Tested 12	Choke Size 1/2	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio - 1450 - Dry
Flow Tubing Press. 550	Casing Pressure Pkr	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) - 2900 - not measured	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By J. Davis	
35. List of Attachments C-103			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Michael P. Hamilton</u> TITLE <u>Division Engineer</u> DATE <u>June 7, 1979</u>			