

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 JUN 16 1982

Form C-103
Revised 10-1-78

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SANTA FE	✓	
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LAND OFFICE	✓	✓
OPERATOR	✓	✓

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒

OTHER-

Name of Operator

Mesa Petroleum Co.

Address of Operator

1000 Vaughn Bldg., Midland, TX 79701-4493

Location of Well

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 36 TOWNSHIP 18S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3692' RKB 3680' GR

10. Field and Pool, or Whistout

Penasco Draw Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover commenced 5/28/82. RU well service & wireline; set FSG blanking plug in PN @ 8697'. Loaded tbg w/2% KCL wtr; ND tree & NU BOP. Released on-off tool & pulled 2-3/8" tbg. GIH w/top portion of on-off tool on 2-7/8" 6.5# N-80 frac string. Swabbed tbg down to 5300'. NU tree on top of BOP. Pulled equalizing mandrel from blanking plug @ 8697'. Attempted unsuccessfully to retrieve blanking plug. Ran bailer on wireline. Recovered 1' sand on 2nd run. Knocked plug out of PN. Ran bailer & tagged up @ 8800'. RU Western Co. w/tree saver & backside pump. Fracture treated Morrow perms 8732-8767' w/500 gals 7-1/2% acid & 32,000 gals of 50/50 mixture x-linked gel & CO₂ using 18,000# 100 mesh sand & 45,000# 20/40 sand in 2 stages w/18 ball sealers between stages. Lost CO₂ booster @ start of flush. Flushed w/gelled wtr without CO₂. Opened well, well dead. WIH w/swab - FL @ 2700'. Made 2 swab runs - well kicked off & flowed on 1/2" choke with FTP = 700 psi. Set FSG blanking plug in PN. Bled pressure off tbg - plug held. Loaded tbg w/2% KCL wtr. Released on-off tool. POH & LD frac string. PU top portion of on-off tool & WIH w/2-3/8" tbg to 8696'. Displaced hole w/2% KCL wtr treated w/2% KCL wtr - treated w/corrosion inhibitor. Latched on-off tool @ 8697'. ND BOP; NU tree. WIH w/swab - could not go below 3500'. WIH w/undersized swab mandrel & swabbed tbg to 6200'. Pulled blanking plug equalizing mandrel. Flowed well. Pulled FSG blanking plug. Turned well down sales line 6/3/82.

XC: NMOC(3),TLS,MEC,REM,CNT RCDS,ACCTG,EEB,PARTNERS,FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy WickersonTITLE Production Records AnalystDATE 6/11/82APPROVED BY Mike WalkerTITLE OIL AND GAS INSPECTORDATE JUN 17 1982

CONDITIONS OF APPROVAL, IF ANY: