

DISTRIBUTION	
ANTA FE	1
ILE	1
U.S.G.S.	2
AND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 23 1979

Revised 11-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

O. C. C.

ARTESIA, OFFICE

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th Street - Artesia, NM 88210

Location of Well

IT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM

East LINE OF SEC. 33 TWP. 18S RGE. 26E

5. Date Spudded 3-4-79 16. Date T.D. Reached 3-14-79 17. Date Compl. (Ready to Prod.) 10-16-79 18. Elevations (DF, RKB, RT, GR, etc.) 3364.8 19. Elev. Casinghead

20. Total Depth 3150 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3150 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2805-2998'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray "Neutron"

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1131'	9-7/8"	400 sax	
4 1/2"	9.5#	3150'	6 1/4"	360 sax	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2982'	

1. Perforation Record (Interval, size and number)

2805-2998' w/28 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2805-2998'	1000 g 15% acid and Sand Frac;d w/66000g trtd water, 95000# sd, 75000# 20-40 sd, 20000# 100 mesh

3. PRODUCTION

Date First Production 10-16-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 10-20-79	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 6.4	Gas - MCF 17.5	Water - Bbl. 4.6	Gas-Oil Ratio 2734/1	
Flow Tubing Press. 18	Casing Pressure 18	Calculated 24- Hour Rate →	Oil - Bbl. 6.4	Gas - MCF 17.5	Water - Bbl. 4.6	Oil Gravity - API (Corr.) 39.0		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. M Morgan

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Anderson TITLE Geol. Secty DATE 10-23-79