

DISTRIBUTION		
ARTESIA	/	
EL PASO	/	
EL PASO		
ADD OFFICE		
TRANSPORTER	OIL /	
	GAS /	
OPERATOR	/	
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

OCT 28 1979

Operator
Yates Petroleum Corporation ✓
O. C. C.
ARTESIA, OFFICE

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wright "JA"	3	Atoka Yeso	State, Federal or Fee Fee	
Location	Unit Letter	Feet From The	Line and	Feet From The
	H	2310	North	330 East
Line of Section	33	Township	18S	Range
			26E	NMPLA, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corporation	207 South 4th Street-Artesia, NM 88210					
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	33	18S	26E	Yes	10-16-79

If this production is commingling with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-4-79	10-16-79	3150'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3364.8	Yeso	2805'	2982'					
Perforations			Depth Casing Shoe					
	2805-2998'		3150'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	1131'	400 sax
6 1/4"	4 1/2"	3150'	360 sax
	2-7/8"	2982'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Checked by Book 10-26-79 NCO/ypc
10-16-79	10-20-79	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	18	18	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
11	6.4	4.6	17.5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty
(Signature)

Christine Tomlinson-Geol. Secty

(Title)

10-23-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 25 1979

BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated route taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, B, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.