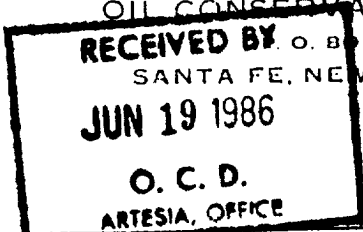


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Wright JA
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3364.8' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Deepen 120' and acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and RUPU. Started in hole w/2-3/8" workstring. Tagged at 3107'. Drilled junk, scale, and sand to 3150', shoe joint at 3150' and 10' of new hole to 3160'. TOH. TIH w/4-1/2" Halliburton tension packer and set @3028'. Pressured up shoe. TOH w/packer. TIH w/cement retainer, set at 3028'. Squeeze shoe w/150 sx Class C + .3% CF-14 + 2% CaCl2. Squeezed to 1450#. No indication of squeeze communicating up. TOOH w/setting tool. Drilled cement retainer and 128' cement. Had 2' void in bottom of hole. Circulated clean and TOH. Made 18 runs w/3-1/8" magnet on sandline recovering pieces of metal from cement retainer. TIH w/rock bit and drilled 3' of hole to chew up metal. TOOH, make 3 runs with magnet recovering metal. Picked up Dyna-drill and broke crossover from Dyna-drill to bit. Began drilling at 3163'. Dyna-drill quit. TOH and TIH w/new Dyna-drill. Dyna motor drilled 20' in 3-1/2 hrs and quit. Uneconomical to continue drilling. Laid down workstring and Dyna-drill. Set packer at 3060'. Acidized open hole from 3150-3270' w/2000 gals 15% NEFE acid. Acidized old perms 2805-2998' (via annulus) w/2000 gals 15% NEFE acid. TOOH w/packer. Set pumping equipment. New TD 3270'.

Post TD-2  
6-27-86  
Deepen

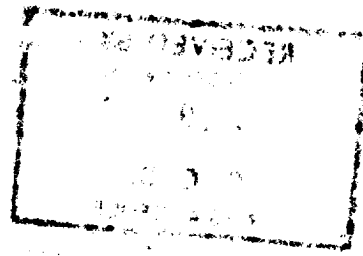
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 6-18-86

Original Signed By  
Les A. Clements

APPROVED BY Supervisor District II TITLE  DATE JUN 20 1986

CONDITIONS OF APPROVAL, IF ANY:



100-4448

100-4448