

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Yates Petroleum Corporation /

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

1980 FSL & FWL, Sec. 13-T18S-R24E

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Perforate additional Cisco

5. LEASE

NM 9538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

MAY - 6 1982

8. FARM OR LEASE NAME

Spearman KQ Federal

O. C. D.

9. WELL NO.

ARTESIA, OFFICE

1

10. FIELD OR WILDCAT NAME

Penasco Draw Permo Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 13-18S-24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

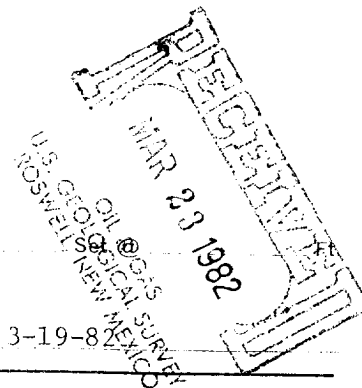
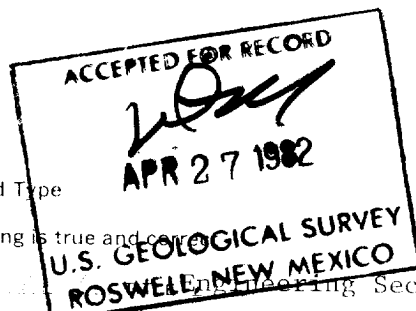
15. ELEVATIONS (SHOW DF, KDB, AND WD)

3679' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set RBP at 6900'. WIH and perforated Cisco at 6430-6837' w/28 .50" holes as follows: 6430, 33, 50½, 53, 55½, 76, 6501, 20, 31, 42, 45, 48, 68, 74, 77, 6763½, 67, 71, 86, 93, 99½, 6805, 17, 20, 22, 28½, 32 & 37'. Acidized perforations 6430-6577' w/2500 gallons 15% NE acid and N₂ plus ball sealers. Acidized perforations 6763½-6837' w/2500 gallons 15% NE acid and N₂ plus ball sealers. Flowed well back. Well cleaned up and stabilized at 60 psi on 1/2" choke = 460 mcfpd.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Engineering Secty

DATE

3-19-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 30 1982

FIELD
HOUSE CHURCH