

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & FWL, Sec. 13-T18S-R24E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Perforate Cisco & Treat		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set RBP at 6900'. Tested to 3000 psi, POOH. WIH and perforated 6430-6577' and 6763½-6737' w/28 .50" holes as follows: 1st stage: 6763½, 67, 71, 86, 93, 99½, 6805, 17, 20, 22, 28½, 32 and 37'. Acidized perfs 6763½-6837' w/2500 g. 15% NEA and N2 plus ball sealers. 2nd stage: 6430, 33, 50½, 53, 55½, 76, 6501, 20, 31, 42, 45, 48, 68, 74 and 77'. Moved RBP up hole to 6642', set and tested. Moved packer to 6397'. Acidized 2nd stage 6430-6577' w/2500 g. 15% NEA and N2 plus ball sealers. Flowed well back and stabilized 3-8-82 at 60 psi on 1/2" choke = 460 mcf/gpd through perforations 6430-6577'. RBP at 6642' and packer at 6397'. Well connected to pipeline 8-8-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 8-11-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO