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DISTRIBUTION		NEW	MEXICO OIL CONSER	RTIEN CONTRISION	ED '	Form C-101	· - ·
SANTA FE	/					Revised 1-1-5	5
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NEW EXICO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes C-128 Effective 1-1-65

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1650' I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. 2 <u>All</u> o <u>M</u> . <u>Matheory</u> Name <u>CODEC M MAHFOUR</u> Position <u>ENCINEER</u> Company <u>YATES FETRULEUM CORP</u> Date <u>3 -8 -79</u> I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyd <u>March 8, 1979</u> Registered Professional Engineer march 8, 1979 Registered Professional Engineer	this form if No allowab forced-pool	f necess de will	ary.) be assigno	d to the w	ell until all	interests	have been c	onsolidat	ted (by com	muniti:	zation, unitization,
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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 8, 1979 Registered Professional Engineer and/or Land Surveyor March Surveyor Of Land Surveyor			0-1/650			NEW MILL			toined her best of my Name EDDIE Position ENCIA Company YATES PE Date	Rein is 1 knowle M JEER TRUL	nue and complete to the dge and belief. . Mathfood MA4F00D
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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter.
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls located a safe distance from the rig floor.
- Operation of the second second
- 10. D. P. float must be installed and used below zone of first gas intrusion.