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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 24 1979

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name
Address of Operator 207 South 4th Street - Artesia, NM 88210		8. Farm or Lease Name Wright "JA"
Location of Well UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 26E NMPM.		9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 3361' GR		10. Field and Pool, or Wildcat Und. Dayton Abo
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> LL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Set Production casing <input checked="" type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9-7/8" hole at 12:00 noon 3-15-79.

TD 1145' - Ran 29 joints of 7" 20# K-55 (1167') of casing, set at 1145'. 1-Guide shoe at 1145' and 1-Insert Float at 1104'. 1-Centralizer at 1104' and centralizers and baskets at 780' and 290'. Cemented w/350 sacks of Howco-Lite, 5#/sacks gilsonite, 1/4#/sack flocele 3% CaCl followed w/150 sacks of Class C 2% CaCl. PD 10:00 PM 3-17-79. Cement circulated 25 sacks to surface. WOC and cement fell, filled hole w/3 yards of gravel. WOC 18 hours. NU and tested to 1000#. OK. Reduced hole to 6 1/4", drilled plug and tested to 600#. OK. Resumed drilling.

TD 6040' - Ran 147 joints of 4 1/2" 10.5# K-55 ST&C 6045' of casing set at 6040'. 1-Guide shoe at 6040', Diff-Fill Collar at 6000' and DV tool at 3300'. Cemented as follows: 1st Stage: - 215 sacks of Class C 2/10% CFR-2, 3#/sack KCL. PD 1:00 AM 4-8-79. Dropped DV bomb to open circulating ports at 3300'. Circulated for 6 hours. 2nd Stage: Pumped 375 sacks of Howco-Lite 3/10% CFR-2 3#/sack KCL. PD 8:15 AM 4-8-79. Cement circulated 50 sacks to surface. WOC & tested to 1500#. OK. Top of cement at 3690'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME Christine Imbues TITLE Geol. Secty DATE 4-21-79

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE APR 25 1979

CONDITIONS OF APPROVAL, IF ANY: