

APPLICANT	1
DATE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED

SEP 13 1979

Operator Yates Petroleum Corporation		O. C. C. ARTESIA, OFFICE	
Address 207 South 4th Street - Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		
Change of ownership give name and address of previous owner			

DESCRIPTION OF WELL AND LEASE		Kind of Lease		Lease No.
Well Name Wright "JA"	Well No. 4	Pool Name, including Formation Yeso	State, Federal or Fee	Fee
Location				
Unit Letter F	1650 Feet From The North Line and	1650 Feet From The West		
Line of Section 34	Township 18S	Range 26E	NMPM	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Company		No. Freeman Ave-Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Yates Petroleum Corporation		207 South 4th Street - Artesia, NM 88210		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 34	Twp. 18S	Rge. 26E
				Is gas actually connected? Yes
				When 8-30-79

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover
	X		X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
3-15-79	8-30-79		6040'	3765' 3000'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
3361' GR	Yeso		2845'	2826'
Perforations				Depth Casing Shoe
2845-2967'				6040'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8"	7"	1145'	500
6-1/4"	4 1/2"	6040'	590
	2-7/8"	2826'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-30-79	9-7-79	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	35	35	2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
106	22	84	41

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 18 1979	
Christine Tomlinson-Geol. Secty.		APPROVED	
(Signature)		BY W.A. Gressett	
Christine Tomlinson-Geol. Secty.		SUPERVISOR, DISTRICT II	
9-12-79		TITLE	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other change of condition.	