

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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O. C. D.
ARTESIA OFFICE

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Wright JA
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Whdcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3361' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Additional perforations & treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-86. WIH and perforated 3389-3588' w/26 .42" holes as follows: 3389, 3416, 18, 32, 46, 3516, 32, 48, 56, 58, 63, 81 and 88' (2 SPF). Frac'd perfs 3389-3588' as follows: 1000 gals 15% acid, 3000 gals pad, 17000 gals gel w/4000# 20/40 sand, 1000 gals acid w/800# block, 3000 gals pad, 17000 gals gel w/40000# 20/40 sand, 1000 gals acid w/800# block, 15000 gals gel w/40000# 20/40# sand, 2000 gals flush.

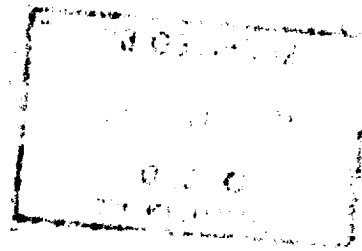
4-26-86. WIH and perforated 3103-3208' w/18 .42" holes as follows: 3103, 19, 32, 44, 55, 57, 69, 77 and 3208' (2 SPF). Acidized perfs 3103-3208' w/2000 gals 15% NEFE acid and 15 ball sealers. Communicated up to perfs 2845-2967' (old perfs).

4-27-86. Frac'd perfs 2845-3208' w/1000 gals 15% acid with scale and corrosion inhibitor, 40000 gals gel KCL water, 80000# sand and 1400# block.

Perforations open: 2845-2967'; 3103-3208'; 3389-3588'.
Returned well to production 5-3-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jesusita Goodlett TITLE Production Supervisor DATE 5-5-86
Original Signed By
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAY 12 1986
CONDITIONS OF APPROVAL, IF ANY:



W. C. C. C.
1917
JAN 17