

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED BY
OIL CONSERVATION DIVISION
MAY 14 1986
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA, OFFICE
CORRECTED REPORT

Form C-103
Revised 10-1-79

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Corrected Report	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Wright JA
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3361' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Additional perfs & treatment ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-86. WIH and perforated 3389-3588' w/26 .42" holes as follows: 3389, 3416, 18, 32, 46, 3516, 32, 48, 56, 58, 63, 81 and 88' (2 SPF). Frac'd perfs 3389-3588' (new perfs) and old perfs 3707-15' as follows: 1000 gals 15% acid, 3000 gals pad, 17000 gals gel w/40000# 20/40 sand, 1000 gals acid w/800# block, 3000 gals pad, 17000 gals gel, w/40000# 20/40 sand, 1000 gals acid w/800# block, 15000 gals gel w/40000# 20/40 sand, 2000 gals flush.
4-26-86. WIH and perforated 3103-3208' w/18 .42" holes as follows: 3103, 19, 32, 44, 55, 57, 69, 77 and 3208' (2 SPF). Acidized perfs 3103-3208' w/2000 gals 15% NEFE acid and 15 ball sealers. Communicated up to perfs 2845-2967' (old perfs).
4-27-86. Frac'd perfs 2845-3208' w/1000 gals 15% acid with scale and corrosion inhibitor, 40000 gals gel KCL water, 80000# sand and 1400# block.

Perforations open: 2845-2967'; 3103-3208'; 3389-3588'; 3707-15'.
Returned well to production 5-3-86.

Corrected Report to show all perforations open.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Johnanta Doodlett TITLE Production Supervisor DATE 5-12-86
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE MAY 22 1986
CONDITIONS OF APPROVAL, IF ANY: