

30-015-22871

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

MAR 8 - 1979

O. C. C.
ARTESIA, OFFICE5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B-3814

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Beauregard Unit	
2. Name of Operator Hondo Oil & Gas Company		9. Well No. 1	
3. Address of Operator Box 1710, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat X Wildcat Morrow Gas	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 23 TWP. 18S RGE. 27E NMPM		12. County Eddy	
19. Proposed Depth 10,200'		19A. Formation Morrow Gas	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3515.3' GR	
21A. Kind & Status Plug. Bond GCA #8		21B. Drilling Contractor Not selected	
22. Approx. Date Work will start 3/15/79			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8" OD	54.5# K-55	400'	600	Circ to surf.
11"	8-5/8" OD	32# S-80	2500'	1325	Circ to surf
7-7/8"	4-1/2" OD	11.6# N-80 & K-55	10200'	2600	Circ to surf

Propose to drill an exploratory well to test producing capabilities of the Morrow Gas zone.

Gas not dedicated.

Blowout Preventer Program attached.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 6/8/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Dist. Drlg. Supt. Date 3/6/79

(This space for State Use).

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 13 1979

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" casingNotify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing