

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C.O.L. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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MAR 28 1979

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3814	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Hondo Oil & Gas Company		8. Farm or Lease Name Beauregard Com
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> N.M.P.M.		10. Field and Pool, or Wellcat Undesignated, East Atoka Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3515.3' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole @ 8:00 PM 3-21-79. Finished drlg 17-1/2" hole to 405' @ 5:30 PM 3-22-79. RIH w/13-3/8" OD 54.5# K-55 csg set @ 405'. Cmdt 13-3/8" OD csg w/450 sx Thik-Set cmt followed by 150 sx C1 C Contg 2% CaCl. BP @ 11:45 PM 3-22-79. Circ 215 sx cmt to pit. WOC 12 hrs. The following compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the Oil Conservation Division Rules & Regulations.

- The volume of cement slurry used was 594 cu. ft. of Thik-Set cmt followed by 198 cu. ft. of C1 C Cmt Contg 2% CaCl. Circ 284 cu. ft. cmt to pit.
- Approximate temperature of cement slurry when mixed was 71°F.
- Estimated minimum formation temperature in zone of interest was 64°F.
- Estimate of cement strength at time of csg test was 1125 PSIG.
- Actual time cement in place prior to starting test was 12 hrs.

Pressure tested csg to 600# for 30 mins. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 3-27-79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY: