

OF CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO_87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

MAY 23 1979

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3814	
7. Unit Agreement Name	
8. Farm or Lease Name Beauregard Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated East Atoka Morrow Gas	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C.

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER _____

Name of Operator **ARCO Oil and Gas Company**
Division of Atlantic Richfield Company

Address of Operator
Box 1710, Hobbs, New Mexico 88240 ✓

Location of Well

UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM
West LINE, SECTION 23 TOWNSHIP 18S RANGE 27E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3515.3' GR	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOBS	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<input checked="" type="checkbox"/>		

OTHER DST, Log, Run 4-1/2" OD csg, Cmt

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4/18/79 ran DST #1 7215-7275', Strawn. Opened tool for preflow @ 6:48 AM 4/18/79. Surf press 23.6#. Closed for ISI @ 6:54 AM. Opened for FF @ 7:54 AM. Max press 128 psig. Closed for ISI @ 6:54 AM. Opened for FF @ 7:54 AM 2-1/2 hrs. IHP 3195, IFP 145-194, ISIP 2813, FFP 233-645, FSIP 2803, FHP 3195. RO 2.5 BO, 5 bbls mud cut wtr. DST #2 9892-9972' Morrow. Tool opened @ 10:30 AM 4/30/79. 30 min preflow, IFP 1476, FFP 2803, no gas. Closed tool 1 hr, ISI 3810. Tool open 1 hr, IFP 2831, FFP 3820. Closed tool 2 hrs. POH w/tools @ 3 PM 4/30/79. No press in sampler, 2500 cc SW. BHT 161°. FHP 4588. Rec 200' mud, 8300' SW, IHP 4726. Fin drlg 7-7/8" hole to 10,287' TD @ 3 AM 5/4/79. Ran GR-CNL-FDC w/caliper, DLL w/RXO & Velocity survey. RIH w/4-1/2" OD 11.6# K-55 csg, set @ 10,200', FC @ 10,151'. Cmdt 4-1/2" csg w/250 gals mud sweep cont'g 3 sx KCL followed by 515 sx 50/50 Pozmix w/2% gel, 5# KCL/sk, 3/10 of 1% CFR2 & 3/10 of 1% HAL 22 followed by 185 sx C1 H cmt cont'g 5# KCL/sk, 3/10 of 1% CFR2 & 3/10 of 1% HAL 22. BP @ 8 AM 5/10/79 w/2400#. Inst WH. Turned well over to Yates Petroleum Company @ 10:00 AM 5/9/79 as Operator.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 5/18/79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 24 1979

CONDITIONS OF APPROVAL, IF ANY: