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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3814

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
207 South 4th Street - Artesia, NM. 88210

4. Location of Well  
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 18S RANGE 27E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Beauregard Com
9. Well No.
1
10. Field and Pool, or Wildcat UND.
E. Atoka Morrow Gas
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3515' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Change Operator &amp; set Prod. Csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to a total depth of 10287' by ARCO Oil & Gas Company Division of Atlantic Richfield Company as their Beauregard Com #1 - Yates Petroleum Corporation assumed operations of the well at 10:00 AM 5-9-79 as their Beauregard Com #1 and will set production casing to attempt completion. Ran 4½" 11.6# K-55 N-80 ST&C casing w/FS at 10200' and FC at 10151'. Cemented as follows: 250 gallons mud flush, 515 sack 50-50 pos-mix 2% gel, 5# KCL/sack, 3/10% CFR-2, 3/10% Hal-22 followed w/185 sacks Class H, 5# KCL/sack, 3/10% CFR-2, 3/10% Hal-22. Displaced plug w/2% KCL water. Bumped plug at 8:00 am 5-10-79 w/2400#. OK. Top of cement approx 7570'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Tomlinson</u>	TITLE <u>Geol. Secty</u>	DATE <u>5-23-79</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 28 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		