

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

# MEXICO OIL CONSERVATION COMMISSION

Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South Fourth Street - Artesia, NM 88210

Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 23 TOWNSHIP 18S RANGE 27E NMPM.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-3814

7. Unit Agreement Name

8. Farm or Lease Name  
Beauregard Com

9. Well No.  
1 1

10. Field and Pool, or Wildcat Und.  
E. Atoka Morrow Gas

15. Elevation (Show whether DF, RT, GR, etc.)  
3515' GR

12. County  
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforations &amp; treatment</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10287'; PBDT 10151'. WIH w/Tubing Conveyed Gun and Guiberson Uni VI packer on 2-3/8" tubing. Set packer at 9949'. Perforated 9994-10000' w/24 .50" holes (4 SPF). GTS in 7 minutes. TSTM.

TD 10287'; PBDT 10151'. WIH w/Guiberson Uni VI packer on 2-3/8" tubing. Set packer at 9956'. Treated perforations 9994-10000' w/1000 gallons 7½% MS acid & nitrogen. After well cleaned up flowed 580 MCFPD on 1/2" choke. Prep to test new Morrow zone.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geological Secretary DATE 6-18-79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 20 1979

CONDITIONS OF APPROVAL, IF ANY: