

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

AUG 6 1979

Revised 11-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. P-3814
7. Unit Agreement Name
8. Form or Lease Name Beauregard Com
9. Well No. 1
10. Field and Pool, or Wildcat E. Atoka Morrow Cas
Eddy

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		O. C. C. ARTESIA, OFFICE	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator Yates Petroleum Corporation			
3. Address of Operator 207 South 4th Street-Artesia, NM 88210			
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>18S</u> RGE. <u>27E</u> NMPM			
15. Date Spudded 3-21-79	16. Date T.D. Reached 5-7-79	17. Date Compl. (Ready to Prod.) 7-3-79	18. Elevations (D.F., RKB, RT, GR, etc.) 3515' GR
20. Total Depth 10287'	21. Plug Back T.D. 10151'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-10287'
24. Producing Interval(s), of this completion - Top, Bottom, Name 9994-10000' (Lower Morrow); 9691-98' (Upper Morrow)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL/FDC, DLL			27. Was Well Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	405'	17 1/2"	600 sacks	
8-5/8"	28#	2500'	12 1/4"	1250 sacks	
4 1/2"	11.6#	10200'	7-7/8"	700 sacks	
LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	9656'
31. Perforation Record (Interval, size and number) 9994-10000' w/24 .50" holes 9691-98' w/14 .41" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9994-10000' 1000 g 7 1/2% MS acid & nitro-gen 9691'-98' 2000g acid and nitrogen	

PRODUCTION							
33. Date First Production 7-3-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 7-3-79	Hours Tested 4	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 150	Water - Bbl. -	Gas - Oil Ratio
Flow Tubing Press. 55	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 900	Water - Bbl. -	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Harvey Apple	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Christina Tomlinson</u>		TITLE <u>Geol. Secty</u>		DATE <u>8-3-79</u>			