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OIL CONSERVATION DIRECTOR
P. O. BOX 208
SANTA FE, NEW MEXICO 87501
RECEIVED BY
DEC 14 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

3. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
4. State Oil & Gas Lease No. B-3814	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Firm or Lease Name Beauregard Com
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPL.			10. Field and Pool, or Wildcat East Atoka Morrow Gas
11. Elevation (Show whether DF, RT, GR, etc.) <u>3515.3' 3529' GR</u>			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Perforate Atoka zone.

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is depleted in Morrow perms 9994-10000' and 9796-9825'. Perforations 9691-98' is shut in behind tubing and packer. Propose to pull tubing, set a CIBP at about 9750', perforate Atoka at 9640-43, 9589-92, 9542-46, 9516-22, stimulate and commingle with perforations 9691-98, return well to production.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>12-12-83</u>
Original Signed By Leslie A. Clements		
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE <u>DEC 15 1983</u>

CONDITIONS OF APPROVAL, IF ANY: