STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED BY
APR 18 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-3814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name:

OIL WELL [ ] GAS WELL [X] OTHER-

2. Name of Operator: Yates Petroleum Corporation

8. Farm or Lease Name: Beauregard Com

3. Address of Operator: 207 South 4th St., Artesia, NM 88210

9. Well No.: 1

4. Location of Well: UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 18S RANGE 27E NMPM.

10. Field and Pool, or Wildcat: East Atoka, Atoka-Morrow

15. Elevation (Show whether DF, RT, GR, etc.): 3525.3' ~~3529'~~ GR

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER Perforate & Treat Atoka Zone [X]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. Pull tubing and packer. Set CIBP at 9750'. WIH and perforated 9516-9643' w/20 .40" holes as follows: 9516-20' (5 holes); 9542-46' (5 holes); 9590, 90½, 91, 92, 93' (5 holes); 9640, 40½, 42, 42½, and 43' (5 holes). Acidized perfs w/5000 gal 15% MSA acid w/750 scf N_2/bbl plus 25 ball sealers. Acidize perfs 9516-20',9542-46', 9590-93', 9640-43' and previous perfs @9691-98' w/16000 gal 20% RT-A, 8000 gal CO2, 1500 gal gel 2% KCL.
Well returned to production 3-22-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Linda Goodlett TITLE Production Supervisor DATE 4-16-84

APPROVED BY Original Signed by Leslie A. Clements TITLE Supervisor District II DATE APR 19 1984

CONDITIONS OF APPROVAL, IF ANY: