

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISION RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JUN 28 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Beauregard Com
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Red Lake Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3515.3 3529' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat Atoka Zone

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. Pull tubing and packer. Set CIBP at 9750'. WIH and perforated 9516-9643' w/20 .40" holes as follows: 9516-20' (5 holes); 9542-46' (5 holes); 9590, 90½, 91, 92, 93' (5 holes); 9640, 40½, 42, 42½ and 43' (5 holes. Acidized perfs w/5000 gal 15% MSA acid w/750 scf N₂/bbl plus 25 ball sealers. Acidize perfs 9516-20', 9542-46', 9590-93' 9640-43' and previous perfs @9691-98' w/16000 gal 20% RT-A, 8000 gal CO₂, 1500 gal gel 2% KCL. Well returned to production 3-22-84 producing 100 mcf/gpd.

AMENDED REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Leslie A. Clements</i>	TITLE Production Supervisor	DATE 6-28-84
PROVED BY	TITLE Original Signed By Leslie A. Clements Supervisor District II	DATE JUL 09 1984
CONDITIONS OF APPROVAL, IF ANY:		

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY

APR 02 1984

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE March 29, 1984

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corp. ✓
Operator

Beauregard
Lease

#1 - Unit Letter ^KUnknown
Well Unit

23-18S-27E, Eddy County
S.T.R.

Atoka, East (Upper Morrow)
Pool

Transwestern
Name of Purchaser

was made on March 23, 1984

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

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OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

400 100

Operator Yates Petroleum Corporation		D.C.C. ARTESIA, OFFICE	
Address 207 South 4th Street - Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Beauregard Com	Well No. 1	Pool Name, Including Formation Atoka Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. E-3814
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West				
Line of Section 23 Township 18S Range 27E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave. Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521 - Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 23	Twp. 18S	Rge. 27E	Is gas actually connected? Yes	When Approx 8-20-79 1-23-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 3-21-79	Date Compl. Ready to Prod. 7-3-79		Total Depth 10287'		P.B.T.D. 10151'			
Elevations (DF, RKB, RT, GR, etc.) 3515' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 9691'		Tubing Depth 9656'			
Perforations 9691-98'; 9994-10000'					Depth Casing Shoe 10200'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	405'	600 sacks
12 1/4"	8-5/8"	2500'	1250 sacks
7-7/8"	4 1/2"	10200'	700 sacks
	2-3/8"	9656'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 900	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 3078	Casing Pressure (shut-in) pkr	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol./Secty
(Title)
8-3-79
(Date)

OIL CONSERVATION COMMISSION
JAN 28 1980
APPROVED _____
BY W.A. Gussitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

JAN 28 1980

O. C. D.
ARTESIA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE January 24, 1980

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corporation
Operator

Beauregard Com.

Lease

Well #1-Unit Letter "K"

Well Unit

23-18S-27E, Eddy County

S.T.R.

East Atoka (Morrow)

Pool

Transwestern

Name of purchaser

was made on January 23, 1980

Transwestern Pipeline Company

Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator
Oil Conservation Division - Santa Fe

Petroleum International RE-ISSUED COMPLETION
A Division of AT & T World Service
 COUNTY **EDDY** FIELD **Atoka, E.** STATE **NM**
 OPR **YATES PETROLEUM CORP.** API **30-015-22871**
 NO **1** LEASE **Beauregard Com.** MAP
Sec 23, T18S, R27E CO-ORD
1980' FSL, 1980' FWL of Sec **6-4-5 NM**
17 mi SW/Loco Hills SPD **3-21-79** CMP **7-3-79**

CSG	WELL CLASS: INIT D FIN DG ELEV L & S			
	FORMATION	DATUM	FORMATION	DATUM
	TD 10,287' (CSTR)		PBD 10,151'	

IP (Morrow) Perfs 9691-10,000' F 900 MCFGPD. Pot based on
 24 hr test thru 3/4" chk. GOR Dry; gty (NR); TP 55#

CONTR **MGF #23** OPRS ELEV **3515' GL** PD **10,200' RT**

F.R. 3-19-79
 (Morrow)
 3-23-79 TD 405'; WOC
 3-30-79 TD 2500'; Prep Drill
 4-6-79 Drlg 5152'
 4-16-79 Drlg 6909'
 4-20-79 Drlg 7564'
 DST (Bone Spring) 7215-75', op 1 hr 15 mins,
 RO 3 BO + 5 bbls MC wtr, 1 hr ISIP 2813#, FP
 145-645#, 2 hr 30 min FSIP 2803#, HP 3195-3195#
 4-27-79 Drlg 9715'
 5-7-79 TD 10,287'; WOC
 DST (Morrow) 9892-9972', op 1 hr 30 mins, rec
 200' mud + 8300' SW, 1 hr ISIP 3810#, FP 1476-
 3820#, 2 hr FSIP (NR), HP 4726-4588#, BHT
 161 deg
 5-11-79 TD 10,287'; WOC

6-4-5 NM

EDDY
YATES PETROLEUM CORP. Atoka, E.
 1 Beauregard Com.
 Sec 23, T18S, R27E

NM
Page #2

5-11-79 Continued
 (Well turned over to Yates Petroleum Corp.,
 5-10-79)
8-20-79 TD 10,287'; PBD 10,151'; Complete
 Perf (Morrow) 9691-98' w/2 SPF
 Acid (9691-98') 2000 gals
 Perf (Morrow) 9994-10,000' w/4 SPF
 Acid (9994-10,000') 1000 gals (7 1/2%)
 LOG TOPS: Glorieta 3880', Bone Spring 4295',
 Wolfcamp 7120', Lower Canyon 8250', Strawn
 8805', Atoka 9390',
 Morrow 9781', Chester 10,167'

6-4-5 NM

8-20-79 Continued
 LOGS RUN: CNL, FDC, DILL
6-23-79 TEMPORARY COMPLETION ISSUED
8-25-79 RE-ISSUE OF SUSPENDED COMPLETION & TO AMEND
 OPERATOR: Formerly reported as Hondo Oil &
 Gas Co.

6-4-5 NM
IC 30-015-70102-79