NO. OF FOPIES RECEIVED	6	· ••••			50-019	5-22885
DISTRIBUTION		N MEXICO OIL CONSI	RVATION COMMISSIO	N Fo	rm C-101	
SANTA FE	7	N MEXICO OIL CONSE RFCEIV	E D	Re	evised 1-1-65	
FILE	10	-		5	A. Indicate T	
U.S.G.S.	2	MAR 21 19	79		STATE X	FEE
LAND OFFICE	7	MAR GIL 10	•	.5		Gas Lease No.
OPERATOR	7	_			E-7	833
	4	0. C. C.			UUUU	
	ION FOP PE	RMIT TO DRICE, DEEPEN,	OR PLUG BACK			
AFFLICAT: 1a. Type of Work	IONTORTE	Runt TO DRIEE, DEEL EN,			. Unit Agreen	
ia. Type of work						o Pressure
DRILL	x	DEEPEN	PLUG		<u>Maintena</u> 3. Form or Leg	<u>ice Project</u>
b. Type of Well					-	oo Unit "L"
OIL X GAS WELL	ОТН	ER	SINGLE MU		. Well No.	
2. Name of Operator allan	tic Rich	ield Compony		1		e e
AREA OF LE Case Of						55
3. Address of Operator				•	10. Field and	Pool, or Wildcat
P. O. Box 1710, H	Hobbs, New	Mexico 88240			Empire A	0
4. Location of Well UNIT LE	0	LOCATED 1040	FEET FROM THE SOU	th LINE	111111	
UNIT LE	TTER					
AND 2025 FEET FR	an Fa	IST LINE OF SEC. 2	TWP. 185 RGE. 2	7E NMPM		
AND 2025 FEET FR		TITITI THE STATE OF STATES	<u>mmmm</u>	((((()))))	12. County	
					Eddy	
<i>{}}}}}}}<i>{}}}}}</i></i>	+++++++++	***********	<i>11111111111111</i>	<u>IIIIIII</u>	<u>IIIIII</u>	
				////////	///////	
	++++++++	******	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
			6200'	Abo Reef		Rotary
	///////////////////////////////////////		21B. Drilling Contractor	ADO REEL	and the second se	Date Work will start
21. Elevations (Show whether	Dr, K1, etc.)	21A. Kind & Status Plug. Bond	Hondo Drilling	Company		1/79
3552.7' GR	• ·	GCA #8	Inonido DETETING	Company		· - / / / /
23.		PROPOSED CASING A	ND CEMENT PROGRAM			
			T CETTING DEBT	LI LEACKE OF	CEMENIT	EST TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	1000'	600	Circ to surf
7-7/8"	5-1/2" OD	15.5# K-55	6200'	1425	Circ to surf
					by 2-staging
	1 1		1	1	•

Propose to drill a development well in the Empire Abo Pressure Maintenance Project to more economically recover remaining reserves.

Authority to drill above non-standard location by approval of Administrative Order NSL-999.

Blowout Preventer Program attached.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

23-29 EXPIRES 6-

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. knowledge and helief. .

I hereby certify that the information above is true and complete to the	best of my knowledge and benef.		
signed the for L.D. Lane	Dist. Drlg Supt.	Date	3/20/79
(This space for State Use)			,
ADDROVED BY / G. Aresset TITLE_	SUPERVISOR, DISTRICT II	DATE	MAR 2 3 1979

reaser TITLE_

Ξ,

CONDITIONS OF APPROVAL, IF ANY:

NE	MEXICO OIL CONSERVATION COMMISS	ⁿ N
	OCATION IND I COCLOS DEDICITIE	
-		

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Porm C-102 Supersedes C-128 Effective 1-1-65

	99 Qilles Con . Сол XXXXXXXXXXXX	ipany .	Empire Abo Uni	It L	155
ut Leher	Sector -	Township	Ficinge	County	
0	2	18-5	27-E	Eddy	
	Location of Well;	. 7	0005	pm _	
1040	teet from the SOU lev. Producing Fra		2025	leet from the East	line
3552.7	Abo Re	>ef	Empire Abo		Dedicated Acreage:
1. Outline		ated to the subject w		or hachura marka an	
3. If more	than one lease of d		dedicated to the wel	•	thereof (both as to workin of all owners been consol
X Yes If answerthis for		nswer is "yes." type o owners and tract desc			dated. (Use reverse side d
No allow	wable will be assign	ed to the well until all (or until a non-standar	interests have been d unit, eliminating si	consolidated (by ec uch interests, has bee	mmunitization, unitization n approved by the Commis
	······································	<u> </u>	i		CERTIFICATION
	Ì) 1		
	i		ł	1 hereb;	certify that the information con
	1		1	1 (erain is true and complete to th
	1		1	best of	my knowledge and belief.
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	•			DISL.	DITE SUPL
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	1		1	Collon	tifichfield Company
	, , ,			Contraction of the second seco	ticfichfield Company
		-		Contraction 1	
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	NGINEER &	1		3/20/7 I hereby shown o notes sy under my	9 certify that the well location this plat was plotted from field actual surveys made by me o r supervision, and that the same
- El	NGIMEER &	9.02		3/20/7 1 hereby shown o notes sy under my is true	9 r certify that the well location in this plat was plotted from field actual surveys made by me o r supervision, and that the same and correct to the best of my
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A COLORING	676 SURVEI			3/20/7 1 hernby shown o notes sy under my is true knowled Date Surve Octobe	9 v certify that the well location this play was plotted from field actual surveys made by me o r supervision, and that the some and correct to the best of my ge and belief. yed (r 31, 1978)
Contraction of the second seco				3/20/7 1 hereby shown o notes sy under my is true knowled Date Surve Octobo Registered	9 v certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some and correct to the best of my ge and belief. ved (r 31, 1978 Frotessional Engineer
CONTRACTOR OF	676 SURVEI			3/20/7 1 hernby shown o notes sy under my is true knowled Date Surve Octobe	9 v certify that the well location this play was plotted from field actual surveys made by me o r supervision, and that the some and correct to the best of my ge and belief. yed (r 31, 1978 Frotessional Engineer
	676 SURVEI			3/20/7 1 hereby shown o notes sy under my is true knowled Date Surve Octobo Registered	9 v certify that the well location this play was plotted from field actual surveys made by me of supervision, and that the same and correct to the best of my ge and belief. ved r 31, 1978 Frotensional Engineer 3 Surveyor 2 W. Wicht



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "L"

Well No. 155

Location	1040'	FSL	& 202	:5 '	FEL	
	Sec 2.	-18S-	27E,	Edd	y Count	y

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.