NO. OF SALES RECEIVED			6	
DISTRIBUTION				
SANTA FE	1			
FILE	1-	_		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
IRANSFORTER	GAS	1/1		
OPERATOR				
PRORATION OFFICE				
Operator ARC	0 0il	& G	as	
Division of Atl				
Address				
	O Dose	17	10	

П.

II.

V.

5-4-79

(Date)

DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	· Form C-104	
SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE /-	·	AND	Enfactive I-I-03	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (SAS	
LAND OFFICE				
OIL I	*		RECEIVED	
TRANSPORTER GAS		•	(= = =	
OPERATOR				
PRORATION OFFICE	1 .		MAY 8 1979	
Operator ARCO Oil & Gas	Company			
	antic Richfield Company		a. c. c.	
Address			ARTESIA, DEFICE	
P. O. Box 1710.	Hobbs, New Mexico 88240	0		
Reason(s) for filing (Check proper box,		Other (Please explain)		
New Well X	Change in Transporter of:		İ	
Recompletion	Oil Dry Gas	5		
· —	Casinghead Gas Condens	=		
Change in Ownership	Custingheda Gus Condens			
If change of ownership give name			,	
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	i i	ne, Including Formation	Kind of Lease	
Empire Abo Unit "L"	155 Em	pire Abo	State, Federal or Fee State	
Location				
Unit Letter 0 : 104	Feet From The South Line	e and 2025 Feet From	The East	
Unit Letter U ; 104	FORT TOM THE BING			
Line of Section $ 2 $, Tov	wnship 18S Range	27E , NMPM,	Eddy County	
Eline of Section 2 , 10.	TOD TOD		*	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oil		Address (Give address to which appro	wed copy of this form is to be sent)	
	E condensate	1	Bk Bldg., Ft Worth, TX	
AMOCO Pipeline Company		Address (Give address to which appro	med conv of this form is to be sent	
Name of Authorized Transporter of Cas AMOCO Production Co.	singhead Gas 🔼 or Dry Gas 🗔	P.O. Drawer A. Levella	nd, Texas	
Phillips Petroleum Co.		4001 Penbrook, Odessa,	Texas	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	en .	
give location of tanks.	C 11 18S 27E	Yes	5-1-79	
	<u> </u>	nine commingling order numbers		
If this production is commingled wi	th that from any other lease or pool,	give comminging order number.	·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	on $-(X)$			
	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Ready to Prod.	<u> </u>		
3-30-79	5-1-79	6202'	6147'	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Empire Abo	Abo Reef	6064'	6074'	
Perforations			Depth Casing Shoe	
6064-6074'			6202'	
3001 0001	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8" OD	1000'	700 sx plus $4\frac{1}{2}$ yd R-M	
7-7/8"	5-1/2" OD	6202'	1200 sx	
1-1/0		6074'		
	2-3/8" OD	007-2		
		<u> </u>	·	
TEST DATA AND REQUEST F			l and must be equal to or exceed top allow-	
OIL WELL	able for this de	epth or be for full 24 hours)	ift ato)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ojus cutoj	
4-26-79	5-2-79	Flow	1 0) -1 - 0	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 Hrs	80#	Pkr	48/64" //	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
270 Bbls	270	0	246	
CAC WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Fibr. 1991-MOF/D			7	
		Casina Property	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHURE SIZE	
CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		ATION COMMISSION	
		JUN 1 1979		
I haveby cartify that the sules and	seby certify that the rules and regulations of the Oil Conservation APPROVED			
Commission have been complied	ission have been complied with and that the information given		henett	
above is true and complete to th	ne best of my knowledge and belief.	belief. BY W. W. Stesser		
		CHIPPOULCOD DISTRICT H		
	•	This form is to be filed in compliance with RULE 1104.		
1/1/2		If this is a request for allowable for a newly drilled or despened		
(Sig	nature)	I wall this form must be accome	anied by a tabulation of the deviation	
Dist. Drlg. Sup		tests taken on the well in acc	ordance with RULE 111.	
Dist. Drig. Supt. All sections of this form must be filled out completely for able on new and recompleted wells.			ust be filled out completely for allow- pells.	
[4	/	II WOTE OU DEM WEG LECOMPTETED	·	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply olded wells.