

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.O.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED

APR 23 1979

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-8814-12

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

D. C. C.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Empire Abo Pressure Maintenance Project
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Empire Abo Unit "K"
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 143
4. Location of Well UNIT LETTER K 1820 FEET FROM THE South LINE AND 2550 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3533' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 4:30 PM 4/16/79. Lost returns @ 40', regained circulation, drld to 150'. Lost returns. Regained circ & drld to 1000'. RIH w/8-5/8" OD 24# K-55 8rd csg, set @ 1000'. Cmtd 8-5/8" OD csg w/200 sx RFC, 300 sx Lite wt w/1/4# flocele & 5# Gilsonite/sk followed by 100 sx C1 C cont'g 2% CaCl. PD @ 6 AM 4/18/79. Circ 150 sx cmt to pit. WOC 18 hrs. Pressure tested csg to 1000# 30 mins OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE Dist. Drlg. Supt.

DATE 4/19/79

[Signature]

TITLE SUPERVISOR, DISTRICT II

DATE APR 24 1979

IS OF APPROVAL, IF ANY: