

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. (CATE*)
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25481

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JUL 12 1979		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓		O. C. C. ARTESIA, OFFICE		8. FARM OR LEASE NAME Rio Pecos KO Federal	
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1300' FEL of Section 28-18S-27E				10. FIELD AND POOL, OR WILDCAT Wildcat	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-18S-27E Unit A NMPM	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3425' GR		12. COUNTY OR PARISH Eddy	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Prod. Casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10021'; PBTD 9977' - Ran 5½" casing as follows: 45 joints 5½" N-80 17# (1700'); 181 joints 5½" K-55 17# (7219'); 23 joints 5½" N-80 17# (1100') (10019'), Diff-fill shoe at 10019'. Diff-Fill Collar at 9977'. Used 15 centralizers. Cemented w/250 gallons mud flush weighted to 9.5 ppg with KCL, 425 sacks Howco Lite 2/10% Halad-22, 5/10% CFR-2, 5#/sack KCL. Tailed in w/125 sacks Class H, 2/10% Halad-22, 5/10% CFR-2, 5#/sack KCL. PD 5:30 AM 6-8-79. WOC and tested to 1500#. OK. Top of cement at 6600'.

WIH w/Tubing Conveyed Gun, Baker packer on 2-7/8" tubing set packer at 9687'. Perforated 9720-9736' w/64 .50" holes (4spf). Dropped bar, GTS in 3 minutes. Well cleaned up and flowed 150# on 3/4" choke = 2235 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Christie Johnson

TITLE

Geol. Secty.

DATE 7-9-79

(This space for Federal or State office use)

APPROVED BY (Orig. & 1st) *ALBERT R. STALL*
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 11 1979