

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		JUL 12 1979	5. LEASE DESIGNATION AND SERIAL NO. NM-25481
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> - Other _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Yates Petroleum Corporation		O. C. C. ARTESIA, OFFICE	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210			8. FARM OR LEASE NAME Rio Pecos "KO" Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1300' FEL of Section 28-18S-27E At top prod. interval reported below At total depth			9. WELL NO. 1
			10. FIELD AND POOL, OR WILDCAT Wildcat East slopes Morrow
			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-18S-27E Unit A NMPM
		14. PERMIT NO.	12. COUNTY OR PARISH Eddy
		DATE ISSUED	13. STATE NM

15. DATE SPUDDED 4-28-79	16. DATE T.D. REACHED 6-5-79	17. DATE COMPL. (Ready to prod.) 6-29-79	18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3425' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 10021'	21. PLUG BACK T.D., MD & TVD 9977'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-10021'	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9720-9736' Morrow				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC, DLL				27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	
13-3/8"	48#	315'	17 1/2"	250 sacks	
8-5/8"	24#	2000'	12 1/4"	1050 sacks	
5 1/2"	17#	10019'	7-7/8"	550 sacks	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	9687'
						9687'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9720-9736' w/64 .50" holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		Natural	

33. PRODUCTION							
34. FIRST PRODUCTION 6-29-79		35. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				36. WELL STATUS (Producing or shut-in) SIWOPLC	
37. DATE OF TEST 6-29-79	38. HOURS TESTED 1	39. CHOKE SIZE 3/4"	40. PROD'N. FOR TEST PERIOD →	41. OIL—BBL. 94	42. GAS—MCF. 2235	43. WATER—BBL.	44. GAS-OIL RATIO
45. W. TUBING PRESS. 150#	46. CASING PRESSURE Pkr	47. CALCULATED 24-HOUR RATE →	48. OIL—BBL.	49. GAS—MCF.	50. WATER—BBL.	51. OIL GRAVITY-API (CORR.)	
52. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						53. TEST WITNESSED BY Harvey Apple	

LIST OF ATTACHMENTS

DST's

hereby certify that the foregoing and attached information is complete and correct as determined from all available records

GNEED

Christine Johnson

TITLE

Geol. Secty.

DATE

7-10-79

*(See Instructions and Spaces for Additional Data on Reverse Side)