

Form 360-5
(June 1990)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 749-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1300' FEL of Section 28-T18S-R27E (Unit A, NENE)

5. Lease Designation and Serial No.

NM-25481

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rio Pecos KO Federal #1

9. API Well No.

30-015-22899

10. Field and Pool, or Exploratory Area

Red Lake Atoka Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Frac Morrow perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-96 - Moved in and rigged up pulling unit. Loaded annulus and tested to 1000 psi for 9 minutes. Loaded tubing with 2% KCL water. Nippled down wellhead and installed BOP. Unset packer. Strapped out of hole with 2-7/8" tubing, packer and guns.
7-17-96 - Tested in hole with 10K Uni VI packer and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 9656'. Load annulus and tested to 2000 psi. Swabbed.
7-19-96 - Installed treesaver and pressured annulus to 1500 psi. Frac'd perforations 9720-9736' (Morrow) with 1500 gallons 15% iron control acid, 40000 gallons 65 Quality Foam and 41000# 20-40 interprop. Shut in 4 hours. Opened well up and began flowing well back.
7-20-21-96 - Flowing and swabbing well back.
7-22-96 - Flare well down to pit. Swabbing and flowing. Shut in.
7-23-96 - Flared well down to pit. Swabbed. Shut in. Released to production department.

ACCEPTED FOR RECORD

David P. Glass
JUL 31 1996

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Glass* Title Operations Technician Date July 25, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side