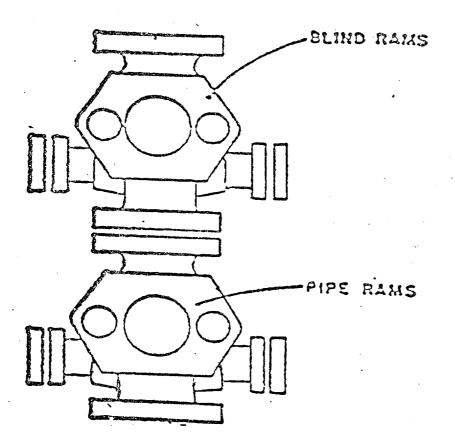
Propose to drill a economically recover the seconomically recovers the seconomically recovers the seconomically recovers the seconomically recovers the seconomical seconomica	Program PROPOSED PRINTER PROGRAM,	ROGRAM: IF PR IF ANY. Tue and compl	ecte to the best of my ki		EXPIR	RODUCTIVE ZON	ALVAND YR UNLEGS TMARENT ED, T-79 TE AND PROPOSED NEW PRO
Authority to dril. Blowout Preventer N ABOVE SPACE DESCRIBE F	Program PROPOSED PR	ROGRAM: IF PR IF ANY. Tue and compl	ecte to the best of my ki	nowledge and belief.	EXPIR	FCR 20 DAN MINISTED CO ES <u>8-/</u> RODUCTIVE ZON	ALVAND YR UNLEGS TMARENT ED, T-79 TE AND PROPOSED NEW PRO
Authority to dril. Blowout Preventer N ABOVE SPACE DESCRIBE F	Program PROPOSED PR	ROGRAM: IF PR IF ANY.	ROPOSAL IS TO DEEPEN O		EXPIR	FOR 90 DAY MINUMUS 00 ES <u>8-/</u>	E VALID YR UNEBSS PMARENTED, 1-79
economically recover Authority to drill Blowout Preventer	Program	ı			EXPIR	FOR 90 DAY MINUMUS 00 ES <u>8-/</u>	E VALID YR UNEBSS PMARENTED, 1-79
economically recover Authority to drill		attached	•		_f E	FOR 30 DE Militade CC	K. VAHD YR UNKESS MARENTED,
economically recover Authority to drill		attached	•		_f E	FOR 30 DE Militade CC	K. VAHD YR UNKESS MARENTED,
economically recover Authority to drill		attached	• • • •				E. VARIO
economically recover Authority to drill		attached	•			م ۱۹۷۸ و د اور	
economically recover Authority to drill							
economically recov	l above n						
•		on-standa	ard location b	y approval of	Administ	rative 0	order NSL-999. ι
Propose to drill :	•		-			·	
	a develop	ment well	l in the Empir	e Abo Pressure	Mainter	nance Pro	ject to more
				1	1		by 2-staging
7-7/8''	5-1/2"	OD	15.5# K-55	6300'	1425		Circ to surf
11"	8-5/8"		24# K-55	"750 '	67.5		Circ to surf
SIZE OF HOLE	SIZE OF	CASING V	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
3.		PRO	OPOSED CASING AND	CEMENT PROGRAM		•	
3672.9' GR		GCA #	/8	X-pert Drlg.	Co.	5/	25/79
. Elevations (Show whether Di	F, RT, etc.)	21A. Kind &	Status Plug. Bond 21	1B. Drilling Contractor	1100 1000		. Date Work will start
	THIM			6300 1	9A. Formatic Abo Ree		Rotary
		TIIII)					20. Rotary or C.T.
4444444	HHH;	4444	++++++++		<i>}}}}}</i>	TULL	
						12. County Eddy	
ND 1600 FEET FROM	лтне East	LINE (of sec. 6 TW	1P. 185 RGE.	28E имем		
				ET FROM THE NOTE	1 LINE		
P. O. Box 1710, Ho						Empire	Aboutener
, Address of Operator	Division of Alla	ntic Richfield Co	ompany				d Pool, or Wildcat
Name of Operator ARCC						9. Well No.	35
OIL X GAS WELL	ОТНЕ			INGLE MUL	ZONE	<u></u>	Abo Unit "J"
DRILL X	· .	Đ	EEPEN	PLUG I	BACK [Mainten 8. Form or L	ance Project ease Name
. Type of Work	_						Abo Pressure
APPLICATIO	N FOR PEI	RMIT TO DI	RILL, DEEPEN, O	R PLUC BACK. UP	FICE		
	411			a. c. c		1647-36	3 647-320
PERATOR		APR 3 0 1979		JIJ	647-36	& Gas Lease No.	
/	7			979	STATE		
J.S.G.S.	1 /1			RECET	4 E D		Type of Lease
ILE / .s.g.s. AND OFFICE	+				., -	Revised 1-1-6	5
DISTRIBUTION ANTA FE FILE J.S.G.S. AND OFFICE DEFRATOR	/	NE AE	EXICO DIL CONSER	VATION COMMISSION		Form C-101	115-22913

ONDITIONS OF APPROVAL, IF ANY:

ARCO Oil and Gas Company Division of Atlantic Richfield Company Empire Abo Unit ** (\$150 e) Eddy We had you I ev Abo Reef Empire Abo I Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identity the ownership thereof (both as to working interest and revelty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no!" list the owners and tract descriptions which have actually been consolidated. It se reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated the communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief Dist. Drlg. Supt. ARCO Oil and Gas Company Division of Atlantic Richfield Company 4/26/79 I heraby certify that the well facation is true and correct to the best of my knowledge and belief November 3, 1978 Registered Fortession of Engineer 2000



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	Empire Abo Unit "J"
Well No.	235
Location	1750' FNL & 1600' FEL
	Sec 6-18S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.