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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	1	m I		
	GAS	\prod	\mathbf{I}		
OPERATOR		\Box	\perp		
PRORATION OF	RORATION OFFICE				
Operator					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104

Supersedes Old C-104 and C-110

REGINATED 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS DEC 2 C 1070		
TRANSPORTER GAS		_			
OPERATOR PROPATION OFFICE	·	O. C. D. Artesia, office			
Operator Hondo Oil	L & Gas Company				
Address P. O. Box	k 1710, Hobbs, New Mexico	. 88240			
Reason(s) for filing (Check proper box	· · · · · · · · · · · · · · · · · · ·	Other (Please explain)			
New We!l	Change in Transporter of:	Change in Transporter of: Oil Dry Gas Condensate & Dry Gas eff: 1-2-80			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		Gas eff: 1-2-60		
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND	LEASE				
Lease Name Exxon State	Well No. Pool Name, Including Fo	for Gas Kind of Lease State, Federal			
Location	<u> </u>				
Unit Letter F; 19	P80 Feet From The West Line	e and 1980 Feet From T	The North		
Line of Section 9 Too	waship 18S Range 2	28E , NMPM,	Eddy County		
I. DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL GA	S Acidress (Give address to which approx	ed copy of this form is to be sent)		
Name of Authorized Transporter of Oil Navajo Crude Oil Pur		Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, New Mexico 88210			
Name of Authorized Transporter of Car		Address (Give address to which approved copy of this form is to be sent)			
TUCO, Inc.	Unit Sec. Twp. Rge.	Star Route A, Box 33			
If well produces oil or liquids, give location of tanks.	F 9 18S 28E	Yes	1-2-80 12-28-79		
If this production is commingled wi	th that from any other lease or pool,		In Day IC. Date In It Park		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(t, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Cosing Pressure	- A		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF Pas 1		
			10000		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OII CONSERVA	TION COMMISSION		
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DEC 3.1 1979			
		APPROVED 19			
		TITLE SUPERVISOR, DISTRICT H			
		'''••			
D. L. Shackelford		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
					Engrg. Tech. Spec.

(Title)

(Date)

12-20-79

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.