DISTRIBUTION BANTA PE FILE U.S.G.S.		ONSERVATION CO SSION FOR ALLOWABLE AND NSPORT OIL AND NATURA	Form C-104 Supercodes Old C Filestine Intel AL GAS	C-104 and C-11
IRANSPORTER OIL / GAS / OPERATOR PROPATION OFFICE			MAY 17 1984 O. C. D. ARTESIA, OFFICE	
Hondo Oil & Gas Con	mpany 🗸	•		
Address P.O. Box 1710, Ho	bbs, NM 88240			
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		ay 1,1984	
If change of ownership give name	***************************************			
and address of previous owner				
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kind of	Lease	Lease No.
Exxon State Com.	2 Illinois Camp	Morrow North Gastate, F	ederal or Fee State	647
Location Unit Letter F : 198	1 Feet From The West Line	e and <u>1980</u> Feet F	From The North	
Line of Section 9 Town	uship 185 Romge 2	8E , NMPM,	Eddy	County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oil [Navajo Crude Oil Pur Name of Authorized Transporter of Casi	chasing	P.O. Box 175, Arte Address (Give address to which a	esia, NM 88210)
	- Pipeline Division	7120 I-40 West A		06
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. F 9 18S 28E	Is gas actually connected?	When 12-28-79	
If this production is commingled with			<u> </u>	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe		. Diff. Restv.
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	<u> </u>
	TUBING, CASING, AND	CEMENTING RECORD		•
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEME	NT
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a	ter recovery of total volume of loc	id oil and must be equal to or ex-	reed top elicu
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flou, pump,		
Date First New Oil Run To Tanks	Date of Test	Proceeding memor (1 cont pour)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	-
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION MAY 1 8 1984		
		Original Signed By		
above is true and complete to the	best of my knowledge and belief.	Supervis	Gements or District #	
A. L. Shack	Mird	This form is to be file	d in compliance with RULE	or deepened
(Signa	L	i wall, this form must be acc	companied by a tabulation of accordance with RULE 111.	the deviation
Engrg. Tech. Spec			rm must be filled out complet	ely for allow

Separate Forms C-104 must be filed for each pool in multiply completed wells.

5/16/84