Submit 5 Copies Appropriate District Office DISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-29
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

JUL 27 '0²⁴

Santa Fe. New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, CONTROL TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator ARCO OIL & GAS COMPANY 300152296100 P.O. Box 1710, Hobbs, NM 88240 X Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Additional Transporter Dry Gas Oil Recompletion Casinghead Gas Condensate 7/17/90 Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, Federal or Fee EXXON STATE COM N. ILLINOIS CAMP MORROW Location 1980 Feet From The WEST Line and 1980 Feet From The NORTH Unit Letter _ **18S** 28E NMPM. **EDDY** County Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil KOCH OIL CO., DIV OF KOCH IND. INC. XP.O. BOX 1558, BRECKENRIDGE, TX 76024 Address (Give address to which approved copy of this form is to be sent)
3801 E. FLORIDA, 9th FLOOR, DENVER, CO 80210
4001 PENBROOK, ODESSA, TX 79760
ls gas actually connected?
YES
12/28/79 or Dry Gas X Name of Authorized Transporter of Casinghead Gas THE MAPLE GAS CORPORATION PHILLIPS "66" NAT'L
If well produces oil or liquids,
give location of tanks. GAS CO Unit F Sec. Twp. 18S **Rge.** 28E 9 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Too Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE ID-3 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas- MCF Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved ______JUL 2 7 1990 is true and complete to the best of my knowledge and belief.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

ADMINISTRATIVE,

LAMES D. COGRURN

Printed Name

7/26/90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By ___

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT I

MIKE WILLIAMS

- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

SUPV.

Title

Telephone No.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.