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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 30 1979

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1286
7. Unit Agreement Name
8. Farm or Lease Name Turkey Track Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated North Turkey Track (Morrow Gas)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sol West III
3. Address of Operator P. O. Box 10151, El Paso, Texas 79992
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,459.4' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-79: At 460' waiting on cement. Spudded surface hole at 11:30 a.m., 7-24-79 (Texas Time). Ran 14 joints (470') of 13 3/8", 73# and 68#/ft., casing (pipe equivalent to H-40 or better). Set casing at 460' KB. Cemented casing with 300 sacks of Class "C" cement with 4% gel and 2% calcium chloride plus 200 sacks Class "C" cement with 2% calcium chloride. Plug down at 12:50 a.m., 7-25-79. Circulated 100 sacks cement.

7-26-79: At 860' drilling in anhydrite and lime. Made 400'. WOC = 18 hours. Tested BOP and casing with 750 psig for 30 minutes, okay. Drilled plug, float, 50 feet of cement and 4 feet of formation. Tested casing and formation seal with 250 psig for 30 minutes, okay. Drilling with brine water with weight of 10#.

7-27-79: At 1427' drilling in anhydrite and lime. Made 567' in 24 hours. Totco at 900' - 3/4 degree. At 1235' - 1/4 degree. Drilling with brine water with 10# weight. PH = 9.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Patty Robbins TITLE Agent DATE July 27, 1979
By W. P. Grissett TITLE SUPERVISOR, DISTRICT II DATE JUL 31 1979