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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

AUG 6 1979

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO WELLS OR TO WELLS CHARGED BACK TO A DIFFERENT RESERVOIR. USE MAPS FOR WELLS CHARGED BACK TO A DIFFERENT RESERVOIR.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Sol West III		
Address of Operator P. O. Box 10151, El Paso, Texas 79992		
Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LIVE, SECTION 26 TOWNSHIP 18-S RANGE 28-E N.M.P.M.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1286
7. Unit Agreement Date
8. Name of Lease Name Turkey Track Com.
9. Well No. 1
10. Field and Pool Undesignated North Turkey Track (Morrow Gas)
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOG <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Operations Continued

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-28-79: At 1522' GIH after tripping for new bit. Formation lime. Made 95'. Drilling with BW with 10# weight. PH = 9.5.
- 7-29-79: At 1750' drilling in lime. Made 228'. Drilling with BW with 10# weight. PH = 10.5. Worked through joint of 13 3/8" casing that had fallen off and dropped down hole to 585'.
- 7-30-79: At 2200' drilling in lime. Made 450'. Totco at 2000' was 1 1/4°. Drilling with BW with 10# weight. PH = 10.
- 7-31-79: At 2585' attempting to get through loose joint of 13 3/8" casing with new bit. Formation lime. Made 385'. Totco at 2480' was 1 3/4°. Drilling with BW with 10# weight. PH = 9.5.
- 8-01-79: At 2742' drilling in lime. Made 157'. Drilling with BW with 10# weight. PH = 9.5.
- 8-02-79: At 3152' drilling in lime. Made 410'. Totco at 2958' was 1 3/4°. Drilling with BW with 10# weight. PH = 10.
- 8-03-79: At 3374' running 8 5/8" casing. Formation lime. Made 222'. Totco at 3374' was 1 1/4°. Drilling with BW with 10# weight. PH = 10. Chain out of hole and replaced bad joint of drill pipe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY <u>Patty Robbins</u>	TITLE <u>Agent</u>	DATE <u>8-3-79</u>
BY <u>W.A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>AUG 7 1979</u>
SIGNATURES OF APPROVAL, IF ANY:		