

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 7 1979

O. C. C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. GIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sol West III	5. State Oil & Gas Lease No. E-1286
3. Address of Operator P. O. Box 10151, El Paso, Texas 79992	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> N.M.P.M.	8. Farm or Lease Name Turkey Track Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated North Turkey Track (Morrow Gas)
15. Elevation (Show whether DF, RT, CR, etc.) 3,459.4' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>8 5/8" casing installation</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-04-79: At 3374'. Ran 84 joints (3384'), 32#/ft. and 24#/ft., K-55, 8 RD., ST & C casing with 1-8 5/8" HOWCO guide shoe and 1-8 5/8" HOWCO float collar and set on bottom at 3374' KB. Cemented with 1700 sacks Halliburton Lite with 5# gilsonite, 5# salt and 1/4# flocele per sack plus 400 sacks Class "C" cement with 2% calcium chloride (2100 total sacks - 3911 cubic feet). Displaced cement with 210 barrels fresh water. Plug down at 1:30 p.m., 8-3-79. Bumped plug with 2000 psig, bled off and floats held okay. Circulated 300 sacks of good cement to pit. Thread locked bottom 2 joints with Weld "A" and welded on.

8-05-79: At 3480'. Pressure tested well head, BOP, etc. with 3000 psig, held okay. Tested casing with 2000 psig, held okay. WOC = 29 hours. Drilled plug, float and 75' of cement. Drilled 6' of formation and tested with 1500 psig, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pattie Robbins TITLE Agent DATE 8-6-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: