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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-1286

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR TO CORK A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-ENTER FOR SUCH PROPOSALS.)		7. Unit Agreement Name 8. Farm or Lease Name Turkey Track Com. 9. Well No. 1 10. Field and Pool, or without Undesignated North Turkey Track (Morrow Gas)
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 2. Name of Operator Sol West III ✓ 3. Address of Operator P. O. Box 10151, El Paso, Texas 79992 4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18-S RANGE 28-E N.M.P.M. 15. Elevation (Show whether DP, RT, GR, etc.) 3,459.4' GL	12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	OTHER 8 5/8" casing installation ☒			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-04-79: At 3374'. Ran 1 - 8 5/8" HOWCO Guide Shoe (1.00'), 1 joint 32#/ft., J-55, 8 RD., ST & C casing (40.37'), 1 - 8 5/8" HOWCO Float Collar (1.50'), 24 joints, 32#/ft., J-55, 8 RD., ST & C casing (968.40'), 57 joints 24#/ft., J-55, 8 RD., ST & C casing (2291.14') and 2 joints 32#/ft., J-55, 8 RD. ST & C casing (55.59'). Total pipe = 3358.00'. CHF to KB = 16'. Casing set at 3374.00' KB. Cemented with 1700 sacks Halliburton "Lite" cement with 5# gilsonite, 5# salt and 1/4# flocele per sack (mixed at 12.4#/gallon), plus 400 sacks Class "C" cement with 2% calcium chloride (mixed at 14.8#/gallon) for a total of 2100 sacks; 3911 cubic feet. Slurry preceded by 10 barrels fresh water. Displaced cement with 210 barrels fresh water. Plug down at 1:30 p.m., 8-3-79. Bumped plug with 2000 psig, bled off and floats held okay. Circulated 300 sacks good cement to pit. Thread locked bottom 2 joints with Weld "A" and welded on.

8-05-79: At 3480'. Pressure tested well head, BOP, etc. with 3000 psig, held okay. Tested casing with 2000 psig, held okay. WOC = 29 hours. Drilled plug, float and 75' of cement. Drilled 6' of formation and tested with 1500 psig, held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY Patty Robbins W.B. Grossett	TITLE Agent SUPERVISOR, DISTRICT II	DATE 8-6-79 8-10-79
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