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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDARY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR NOTICES TO PLUG OR TO PERFORM PLUG BACK TO A DIFFERENT RESERVOIR. USE ONLY FOR NOTICES TO PLUG OR TO PERFORM PLUG BACK TO A DIFFERENT RESERVOIR.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. Lease C. &amp; Gas Lease No. E-1286</p>
<p>1. Name of Operator Sol West III</p> <p>2. Address of Operator P. O. Box 10151, El Paso, Texas 79992</p> <p>3. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18-S RANGE 28-E</p>		<p>6. Name of Lease Holder Turkey Track Com.</p> <p>7. Well No. 1</p> <p>8. Field and Pool, if known Undesignated N. Turkey Track (Morrow Gas)</p>
<p>10. Elevation (Show whether BF, KT, GK, etc.) 3,459.4' GL</p>		<p>12. County Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Operations Continued

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-11-79: At 5343' drilling in lime. Made 176'. Totco at 5200' was 3°; at 5290' was 3 1/4°. Drilling with fresh water with 8.6# weight. PH = 10.
- 8-12-79: At 5520' drilling in lime. Made 177'. Totco at 5390' was 3°; at 5480' was 3°. Drilling with fresh water with 8.5# weight. PH = 10.
- 8-13-79: At 5685' coming out of hole to change bit. Formation lime. Made 165'. Totco at 5575' was 3 1/2°; at 5670' was 3 1/2°. Drilling with fresh water with 8.5# weight. PH = 10.5.
- 8-14-79: At 5767' drilling in lime. Made 82'. Totco at 5765' was 3°. Drilling with water with 8.5# weight. PH = 10.5.
- 8-15-79: At 5968' drilling in lime. Made 201'. Totco at 5825' was 2 3/4°; at 5885' was 2 3/4°. Drilling with water with 8.5# weight. PH = 10.
- 8-16-79: At 6248' drilling in lime. Made 280'. Totco at 5966' was 2 3/4°; at 6059' was 2 3/4°; at 6183' was 2 3/4°. Drilling with water with 8.5# weight. PH = 9.5.
- 8-17-79: At 6483' drilling in lime. Made 235'. Totco at 6300' was 2°; at 6434' was 1°. Drilling with water with 8.6# weight. PH = 10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Patty Robbins TITLE Agent DATE 8-17-79

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE AUG 21 1979

CONDITIONS OF APPROVAL, IF ANY: