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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 10 1979

O.C.C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1286
7. Unit Agreement Name
8. Farm or Lease Name Turkey Track Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated N. Turkey Track (Morrow Gas)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Sol West III
3. Address of Operator P. O. Box 10151, El Paso, Texas 79992	4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18-S RANGE 28-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,459.4' GL.	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Drilling Operations Continued</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-01-79: At 10,507' drilling in lime and shale. Made 241'. Mud wt. = 9.4. Viscosity = 35. PH = 10. WL = 5.2. FC = 1/32. Chlorides = 143,000 ppm.

9-02-79: At 10,688' drilling in lime and shale. Made 181'. Mud wt. = 9.5. Viscosity = 35. PH = 10. WL = 5. FC = 1/32. Chlorides = 141,000 ppm.

9-03-79: At 10,838' drilling in shale. Made 150'. Mud wt. = 9.5. Viscosity = 35. PH = 10.5. WL = 4. FC = 2/32. Chlorides = 144,000 ppm. Top of Cisco @ 9340'. Top of Strawn @ 9900'. Top of Atoka @ 10,170'. Top of Morrow @ 10,615'.

9-04-79: At 10,981' drilling in lime and shale. Made 143'. Mud wt. = 9.5. Viscosity = 36. PH = 11. WL = 4.4. FC = 1/32. Chlorides = 147,000 ppm.

9-05-79: At 11,090' drilling in shale. Made 109'. Mud wt. = 9.5. Viscosity = 35. PH = 11. WL = 4.6. FC = 1/32. Chlorides = 129,000 ppm.

9-06-79: Total depth at 11,180' circulating in shale. Made 90'. Mud wt. = 9.5. Viscosity = 41. PH = 10. WL = 4. FC = 1/32. Chlorides = 139,000 ppm. Reached TD at 5:30 a.m., 9-6-79 (Texas Time).

9-07-79: Total depth at 11,180' logging. Loggers TD @ 11,177'. Totco at 11,180' was 1 3/4°. Mud wt. = 9.6. Viscosity = 42. PH = 10.5. WL = 3. FC = 1/32. Chlorides = 151,000 ppm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Patty Robbins</u>	TITLE <u>Agent</u>	DATE <u>9-7-79</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 11 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		