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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
SEP 14 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1286
7. Unit Agreement Name
8. Farm or Lease Name Turkey Track Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated N. Turkey Track (Morrow Gas)
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Sol West III

Address of Operator
P. O. Box 10151, El Paso, Texas 79992

Location of Well
UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM
THE South LINE, SECTION 26 TOWNSHIP 18-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3,459.4' GL.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐
	REMEDIAL WORK ☐
	COMMENCE DRILLING OPNS. ☐
	CASING TEST AND CEMENT JOBS ☒
	OTHER 5 1/2" Casing - Drilling Completed ☒
	ALTERING CASING ☐
	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-08-79: TD at 11,180' rigging up casing tools and casing crew. WLTD at 11,177'.
Mud wt. = 9.5. Viscosity = 34. PH = 10. WL = 4. FC = 1/32.

9-09-79: TD at 11,180'. Ran 280 joints (11,219') of 5 1/2", 17#/ft., N-80, 8 RD.,
new casing and set at 11,180' KB. Cemented with 975 sacks Class "H" ce-
ment with 3/4 of 1% CFR-2, 3/10 of 1% Halad 22 and 5# KCL per sack. Pump-
ed plug down at 4:30 p.m., 9-8-79 with 261 barrels fresh water. Bumped
plug with 3100 psig, bled off and held okay. Raised BOP, set slips and cut
off casing. Released rig at 4:00 a.m., 9-9-79. Ran a temperature survey
and found top of cement at 7510', behind pipe. Total depth (inside of pipe)
at 11,180'. (Cement mixed at 15.6#/gallon; yield 1.06 cubic feet/sack).

Waiting on completion. Completion should begin in 10 days to 2 weeks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Patty Robbins TITLE: Agent DATE: 9-11-79

APPROVED BY: W. A. Gussitt TITLE: SUPERVISOR, DISTRICT 11 DATE: SEP 18 1979

CONDITIONS OF APPROVAL, IF ANY: