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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 28 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O.C.C.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1286
7. Unit Agreement Name
8. Farm or Lease Name Turkey Track Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated N. Turkey Track (Morrow Gas)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sol West III ✓
3. Address of Operator P. O. Box 10151, El Paso, Texas 79992
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>26</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,459.4' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-79 - 9-19-79: Waiting on completion.
 9-20-79: Set unit anchors. Cleared and leveled location.
 9-21-79: MI and RU completion equipment. Installed well head, BOP and flow lines. Unloaded, racked and tallied 356 joints, 2 3/8", N-80 (11,239.89') tubing. Started in hole with bit and scrapper; went to 10,134' KB and shut down for night.
 9-22-79: WIH to 10,955'. Reverse circulated with 3% KCL water. POH. WIH with PVTCO assembly. Ran correlation log. Set packer at 10,820' to perforate from 10,860' - 69' KB. Shut down for night.
 9-23-79: Finished NU well head. Layed flow line. Dropped bar at 10:40 a.m., 9-22-79 and perforated from 10,860' - 69' KB. Choke plugged. Cleaned out and well started flowing at 11:12 a.m., 9-22-79 on a 3/4" choke (flowed 26 minutes). Reduced to 1/2" choke with TP increasing from 1100 psig to 1450 psig in 37 minutes. SI for 2 hours. SITP = 3150 psig. Reopened for 10 minutes on a 3/4" choke. Reduced to 1/2" choke and well stabilized at 1450 psig after 45 minutes. SI. 10 minute SITP = 3150 psig.
 9-24-79: Shut in.
 9-25-79: 41 hours SITP = 3175 psig. Opened on 1/2" choke and well stabilized at 1350 psig. SI. 10 minute SITP = 3175 psig. Installing surface equipment. Will probably potential well 10-2-79.
 9-26-79 - 9-28-79: Installing stack pack, tanks, flow lines, etc. Gas line construction to begin around 10-1-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Robbins TITLE Agent DATE 9-28-79
 APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 1 1979
 CONDITIONS OF APPROVAL, IF ANY: