RAILROAD COMMISSION OF TEXAS EIVED Form W-12 OIL AND GAS DIVISION

				OCT 5 1979			
	INCI (One Copy)	LINATION Must Be Filed With Each	REPORT		7. RRC Lease Number. (Oil completions only)		
1. FIELD NAME (as p	per RRC Records or Wilde	and the second	EASE NAME				
Undesignated			Turkey Track ARTESIA, OFFICE		8. Well Number		
3. OPERATOR			· · · · · · · · · · · · · · · · · · ·		9. RRC Identification		
Sol We	st III				(Gas completions only)		
P. O. Box	10151 E1 F	aso, Texas 799	992		10. County		
5. LOCATION (Sectio				······			
660' FEL &	1980' FSL, Sect	ion 26, T-18-S,	R-28-E		Eddy		
		RECORD OF	- INCLINATIO	N			
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)		
240	2.40	1	1.75	4.20	4.20		
460	2.20	3/4	1.31	2.88	7.08		
900	4.40	3/4	1.31	5.76	12.84		
1235	3.35	1/4	:44	1.47	14.31		
1522	2.87	3/4	1.31	3.76	18.07		
2000	4.78	$1 - \frac{1}{4}$	2.19	10.47	28.54		
2480	4.80	1-3/4	3.06	14.69	43.23		
2958	4.78	1-3/4	3.06	14.63	57.86		
3374	4.16	1-1/4	2.19	9.11	66.97		
3633	2.59	1-12	2.62	6.79			
3880	2.47	1-3/4	3.06	7.56	73.76		
4051	1.71	1-1/2	2.19	3.74	81.32		
4300	2.49	2	3.49	8.69	85.06		
4500	2.00	2	3.49	6.98	93.75		
4780	2.80	1-3/4	3,06	8.57	100.73		
5030	2.50	2-3/4	4.80	12.00	121.30		
If additional spa	ce is needed, use the	reverse side of this for			121.50		
17. Is any informatio	n shown on the revers	e side of this form?	🕅 ves 🗔 n	~			
18. Accumulative tot	al displacement of we	ll bore at total depth o	f <u>11180</u>	feet - 292 59	<i>c</i> ,		
"19. Inclination measu	urements were made in	- Tubing	Casing [- Open holo			
20. Distance from su	rface location of well	to the nearest lease li	ne .		T Drill Pipe		
21. Minimum distance	e to lease line as pres	cribed by field rules			feet.		
22. Was the subject w	well at any time intent	ionally deviated from t	he vertical in any manne		feet. No		
(If the answer to	the above question is	"yes", attach written	explanation of the circu	mstances.)			
INCLINATION DATA		**************************************					
I declare under penalties penalties and a pena			OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this of the sec.				
have personal knowledg	am authorized to make te of the inclination data	this certification, that i	have personal knowled	have personal knowledge of oll inface to make this certification, that I			
have personal knowledge of the inclination data and facts placed on both sides of this form and that such dari and facts are true, correct, and com- plete to the best of my knowledge. This certification covers all data as indicated the asterisks (3) by the item numbers of this form.			that all data presente complete to the best of	complete to the best of my knowledge of this form are true, correct, and			
indicated by asterisks ((*) by the item numbers	this form.	and information preser asterisks (*) by the ite	and the second s	rtification covers all data ation data as indicated by		
		art		in manoera on this form.			
Signature of Authorized	Representative		Signature of Authorized	Depresentative			
Frank Swineh	art Manager	- Sales					
Name of Person and Tit RIAL DRILLIN	G COMPANY, INC.		Name of Person and Ti	tle (type or print)			
Name of Company			Operator				
Telephone: <u>915</u> Area Code	685-3054		Telephone:				
Railroad Commission L	Use Only:			16			
		Ti	tle ;	Date :			

* Designates items certified by company that conducted the inclination surveys.

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. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
5200	1.70	3	5.25	8.93	130.23
5290	.90	3-1/4	5.69	5.12	135.35
5390 +	1.00	3	5.25	5.25	140.60
5480	. 90	3	5.25	4.73	145.33
5575	.95	3-1/2	6.12	5.81	151.14
	95	3-15	6,12	5.81	156.95
5765	.95	3	5.25	4.99	161.94
	. 60	2-3/4	4.80	2.88	164.82
5885	60	2-3/4	4.80	2.88	167.70
5966		2-3/4	4.80	3.89	171.59
6059	93	2-3/4	4.80	4.46	176.05
6183	1.24	2-3/4	4.80	5.95	182.00
6300	1.17	2	3.49	4.08	186.08
6434	1.34	1	1,75	2.35	188.43
	1.11	1	1.75	1.94	190.37
	2.45	1,	.87	2.13	192.50
7290	5.00		.87	4.35	196.85
7790	5.00		.87	4.35	201.20
8140		1-4	2.19	7.67	_ 208.87
8640	5.00	1-4	2.19	10.95	219.82
9140	5.00	2	3.49	17.45	237.27
9640	5.00	1-12	2.62	13.10	250.37
10140	5.00	1-1/2	2.19	10.95	261.32
10266	1.26	1-1/2	2.62	3.30	264.62
11180	9.14	1-3/4	3.06	27.97	292.59
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RECORD OF INCLINATION (Continued from reverse side)

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.