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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG

Form C-105
Revised 11-1-78

OCT 4 1979

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1286

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. C. C.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name TURKEY TRACK COM.
9. Well No. 1
10. Field and Pool, or Wildcat TURKEY TRACK (MORROW GAS)

2. Name of Operator SOL WEST III ✓
3. Address of Operator P. O. BOX 10151, EL PASO, TEXAS 79992
4. Location of Well

UNIT LETTER I	LOCATED 660	FEET FROM THE EAST	LINE AND 1980	FEET FROM
THE SOUTH	LINE OF SEC. 26	TWP. 18-S	RGE. 28-E	NMPM

12. County EDDY

15. Date Spudded 7-24-79	16. Date T.D. Reached 9-06-79	17. Date Compl. (Ready to Prod.) 9-24-79	18. Elevations (DF, RKB, RT, GR, etc.) 3475' KB	19. Elev. Casinghead 3459'
20. Total Depth 11,180' KB	21. Plug Back T.D. 11,136' KB	22. If Multiple Compl., How Many SINGLE	23. Intervals Drilled By ALL	24. Was Directional Survey Made NO
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,860' - 10,869' KB - MORROW				25. Was Well Cored NO
26. Type Electric and Other Logs Run SCHLUMBERGER: DIL w/MSFL & GR-CNL-FDC				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68 & 72	460'KB	17 1/2"	500 sacks Class "C"	-----
8 5/8"	24 & 32	3,374'KB	12 1/4--11"	1700 sxs HLC & 400 sxs "C"	-----
5 1/2"	17	11,180'KB	7 7/8"	975 sacks Class "H"	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	10,820'KB	10,820'KB

31. Perforation Record (Interval, size and number) 10,860' - 10,869' KB: 0.50", 36 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None
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33. PRODUCTION							
Date First Production 9-22-79		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) AS OF 10-2-79: SHUT-IN	
Date of Test 9-22-79	Hours Tested 0.83	Choke Size 0.50"	Prod'n. For Test Period 0	Oil - Bbl. 0	Gas - MCF 311	Water - Bbl. 0	Gas - Oil Ratio -----
Flow Tubing Press. 1350 psig	Casing Pressure 0 (packer)	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 9,000	Water - Bbl. 0	Oil Gravity - API (Corr.) -----	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED						Test Witnessed By J. F. O'BRIANT/B. MASSEY	

35. List of Attachments SCHLUMBERGER LOGS AS LISTED ABOVE - SEND FROM EL PASO OFFICE 10-3-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED James F. O'Brian	TITLE CONSULTANT	DATE 10-3-79

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 464'	T. Strawn _____ 9,887'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Tansill _____ 700'	T. Atoka _____ 10,168'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 855'	T. Miss _____ 11,133'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1,750'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2,553'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Morieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T.addock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8,510'	T. MORROW _____ 10,619'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,844' to _____ 10,854'	No. 4, from _____ to _____
No. 2, from _____ 10,858' to _____ 10,878'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	NONE OBSERVED
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	16	16	KB Correction				
16	464	448	Misc. sand and shale				
464	590	126	Salt section				
590	700	110	Misc. sand and shale				
700	855	155	Tansill				
855	1750	895	Yates (& 7-Rivers)				
1750	2553	803	Queen & Grayburg				
2553	8510	5957	Misc. sands, shales & lime				
8510	9887	1377	Wolfcamp, Canyon				
9887	10168	281	Strawn				
10168	10619	451	Atoka				
10619	10878	259	Morrow				
10878	11133	255	Shale				
11133	11180	47	Chester (Miss.)				