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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-1104
Superseding Old C-101 and C-11
Effective 1-1-65

RECEIVED

OCT 4 1979

O. C. C.
ARTESIA, OFFICE

SOL WEST III

Address
P. O. BOX 10151, EL PASO, TEXAS 79992

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name TURKEY TRACK COM.	Well No. 1	Pool Name, including Formation NORTH TURKEY TRACK (MORROW GAS)	Kind of Lease State, Federal or Fee STATE	Lease No. E-1286
Location Unit Letter I, 660 Feet From The EAST Line and 1980 Feet From The SOUTH				
Line of Section 26 Township 18-S Range 28-E, NMPM, EDDY County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ☒ NAVAJO REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 175, ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) 600 BLDG. OF THE SOUTHWEST, MIDLAND, TX 79701
If well produces oil or liquids, give location of tanks.	Unit I Sec. 26 Twp. 18-S Rge. 28-E Is gas actually connected? YES When OCTOBER 3, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: -----

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		XX	XX					
Date Spudded 7-24-79	Date Compl. Ready to Prod. 9-24-79	Total Depth 11,180' KB	P.B.T.D. 11,136' KB					
Elevations (DF, RKB, RT, CR, etc.) 3459.4' GL; 3475' KB	Name of Producing Formation MORROW	Top Oil/Gas Pay 10,619' KB 10860	Tubing Depth 10,820' KB					
Perforations 10,860' - 10,869' KB: 0.50" - 36 holes			Depth Casing Shoe 11,180' KB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	460' KB	500 sacks Class "C"
12 1/4 - 11"	8 5/8"	3,374' KB	1700 HLC & 400 Class "C"
7 7/8"	5 1/2"	11,180' KB	975 sacks Class "H"
5 1/2" CSG.	2 3/8"	10,820' KB	----

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 9,000	Length of Test 0.83 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate -----
Testing Method (piston, back pr.) FLOWING PRESS. ON CHOKE	Tubing Pressure (shut-in) 3175 psig	Casing Pressure (shut-in) 0 psig (packer)	Choke Size 0.50"

CERTIFICATE OF COMPLIANCE

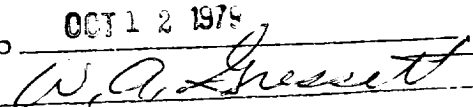
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

CONSULTANT
(Title)

10-3-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 12 1979
BY 
TITLE SUPERVISOR, DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

LIST OF DEVIATION SURVEYS SENT FROM EL PASO OFFICE 10-3-79.