

barrels KCL water. Maximum treating pressure 3690 psig; average 3250 psig; average injection rate 2.2 BPM; ISDP 2900 psig; 5 minutes 2800 psig; 10 minutes 2750 psig; 15 minutes 2730 psig; 108 barrels of load to recover.

Swabbed back load with show of oil and gas.

Pull out of hole with packer and go in hole with retrieving tool. Set RBP at 9000'. Tested with 1000 psig, tested O.K.

Spotted 250 gallons 15% NEFE Acid.

Perforated from 8516' - 20' (4) 1/2" holes.

Perforated from 8523' - 27' (4) 1/2" holes.

Perforated from 8532' - 35' (4) 1/2" holes.

Perforated from 8556' - 59' (4) 1/2" holes.

Go in hole with tubing and packer; set packer at 8480', tested with 1500 psig, tested O.K.

Displaced acid; break down pressure 2200 psig, maximum 2-1/2 BPM. ISDP 1800 psig, in 5 minutes 1300 psig, in 15 minutes 750 psig.

Displaced with 2% KCL water; 49 barrels load to recover.

Swabbed back load with show of oil and good show of gas.

Acidized with 4000 gallons 15% NEFE acid. Maximum pressure 3710 psig, average pressure 3308 psig, Average injection rate 3 BPM. ISDP 1900 psig, 5 minutes 1350 psig, 10 minutes 1150 psig, 15 minutes 940 psig.

128 barrels load to recover.

Swabbed load back, with show of oil and gas plus formation water.

Received O.K. from Oil Conservation Commission to temporarily abandon on May 9, 1986.